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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 13 1978

5a. Indicate Type of Lease	State ☒ Fee ☐
State Oil & Gas Lease No.	
E-4201	

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION				
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒	DIFF. RESVR. ☐

O.C.C.
ARTESIA, OFFICE

2. Name of Operator	Collier & Collier
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3. Address of Operator	P.O. Box 798 Artesia, New Mexico 88210
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4. Location of Well	UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>17</u> RGE. <u>29</u> NMPM
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7. Unit Agreement Name	
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8. Farm or Lease Name	Continental State
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9. Well No.	#1
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10. Field and Pool, or Wildcat	Grayburg Jackson
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15. Date Spudded	10-16-59
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16. Date T.D. Reached	May 24, 1966
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17. Date Compl. (Ready to Prod.)	P.A. 8-4-78
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18. Elevations (DF, RKB, RT, GR, etc.)	3533 G.L.
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12. County	Eddy
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20. Total Depth	3172'
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21. Plug Back T.D.	Surface
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22. If Multiple Compl., How Many	
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23. Intervals Drilled By	Rotary Tools
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Cable Tools	CT
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Tested Priemer 2600'
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25. Was Directional Survey Made	NO
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26. Type Electric and Other Logs Run	GRN
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27. Was Well Cored	NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	14#	2441	8"	NONE	1265
7"		470	8"	50	none
4 1/2" + 5"	9.5 + 15	2441	7"	none	1265 + 5"

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
	NONE				NONE	

31. Perforation Record (Interval, size and number)	NONE
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
P&A	NONE

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
NONE	N/A			P&A			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
N/A	N/A	N/A		N/A	N/A	N/A	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	N/A		N/A	N/A	N/A	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
N/A	N/A

35. List of Attachments	
N/A	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. A. Bustamante TITLE Agent DATE Sep. 11, 1978

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2600.....to.....2609.....	No. 4, from.....2764.....to.....2774.....
No. 2, from.....3051.....to.....3069.....	No. 5, from.....to.....
No. 3, from.....3085.....to.....3097.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....170.....to.....172.....feet.....2.....	
No. 2, from.....to.....feet.....	
No. 3, from.....to.....feet.....	
No. 4, from.....to.....feet.....	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Red Bed	2388	2750	362	Lime
50	95	45	Red Sandy Shell	2750	2760	10	Red Rock
95	125	30	Caliche	2760	2774	14	Shells
125	315	190	Anhydrite	2774	2786	12	Broken Lime & Shell
315	332	17	Potash	2786	2793	7	Anhydrite
332	342	10	Redrock	2793	2804	11	Broken Lime
342	770	428	Salt	2804	2870	66	Hit Lime
770	1848	1078	Anhydrite & Red Rock	2870	2881	11	Gray Lime
1848	1850	2	Brown Shale	2881	2991	110	Brown Lime
1850	1950	100	Red Rock				
1950	1975	25	Red Sand				
1975	1990	15	B. Shale & Anhydrite				
1990	2010	20	Anhydrite				
2010	2015	5	Lime				
2015	2128	113	Anhydrite				
2128	2136	8	Lime				
2136	2250	114	Anhydrite				
2250		120	Anhydrite				