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NO. OF COPIES RECEIVED						
DISTRIBUTION		SISERVATION COMMISSION	Form C-104			
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-55			
FILE		AND				
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GASRECEIVED			
LAND OFFICE						
TRANSPORTER GAS						
OPERATOR			JUN 1 1966			
PRORATION OFFICE	V					
Cperator		DEPCO, Ine.	D. C. C.			
		Suite 204	ARTEBIA, OFFICE			
Address		First National Bank Building				
	27, Artesia, New Mexico	Artesia, New Mexico 88210 Other (Please explain)				
Reason(s) for filing (Check proper b)	Change in Transporter of:					
Recompletion	Oil Dry Gas					
Change in Ownership X	Casinghead Gas Condens	sate				
If change of ownership give name and address of previous owner	International Oil & Gas Co	orporation, P. O. Box L	<mark>+27, Artesia, New Mexico</mark>			
DESCRIPTION OF WELL ANI	D LEASE	te, Including Formation	Kind of Lease			
Lease Natie		urg Jackson Queen Grbg	SA ^{State, Federal or Fee} Federal			
Leonard B Fede	eral Graybi	urg Jackson Queen Grbg	SA redetar			
P	330 Feet From The North Line	1650 East Eros	The Fast			
Unit Letter <u>B</u> ;;	Feet From TheLine	- ind 1030 Peet 110				
Line c: Section 33 , 1	Township 17 Range	29 , NMPM,E	ddy Count			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAM	S	oved copy of this form is to be sent)			
Name of Authorized Transporter of (
Texas New Mex	ico Pipe Line	Midland, Texas	S roved copy of this form is to be sent!			
		1				
	Oleum Corporation	Odessa, Texas	/hen			
If well produces oil or liquids, give locat on of tanks,	A 33 17 29	Yes	September, 1961			
If this pro luction is commingled COMPLITION DATA	with that from any other lease or pool, a					
		New Well Workover Deepen	Plug Back Same Res'v. Diff. Re-			
Designate Type of Comple	$tion - (\Lambda)$					
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Poel	Name of producing i childron					
Perforatic 15			Depth Casing Shoe			
i <u> </u>	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			······································			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top al			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Float Test-Wor/D						
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	VATION COMMISSION			
CENTRICITE OF COMPEN		JUN 1	0 1966			
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	U 1300 , 19			
O	ed with and that the information given the best of my knowledge and belief.	BY_MLame	strong			
above is true and complete to	the best of my montoups and better		SPECTAL			
		TITLE				
$\cap $		This form is to be filed	in compliance with RU_E 1104.			
mithaden		1 . 11 this form must be accom	lowable for a newly drilled or deepe poanied by a tabulation of the devic			
(5	Signature)	well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.				
District Er		All sections of this form must be filled out completely fo able on new and recompleted wells.				
MAY 2 7 1966	(Title)					
	(Date)	well name or number, or transp	porter, or other such change of conur.			
	(as we will		more than filled from or the state of the			

S	Forms	C-101	- <u>n::</u> :++	15,75	fffrd	(nt)	\mathcal{M}	· 'r.	