Submit 5 Cooles
Appropriate District Office
DOX 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Energy, Minerals and Natural Resources Tartment

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR - 5 1991

DISTRICT III			•		XICO 0730-), C. U.		\mathcal{V}_{I}	
1000 Rio Brazos Rd., Azzec, NM 87410	REQUE	ST FOR	ALLO	WAB	LE AND A	UTHORIZ	ATION	SIA, OFFIC	<u> </u>	00	
I.	TO	TRANS	SPORT		AND NAT	URAL GA	S		(1	
Uperator		ZIIIAIR	<u> </u>	0,2	7110 1171	OT IT LE COT	Well A	Pl Na.			
						300150375800S1					
Central Resources, Inc. /							1 3001	3037300	•	\	
	0	110 D-		0-1	amada 0	0000			ž.		
1776 Lincoln Street, Reason(s) for Filing (Check proper box)	Suite I	itu, be	nver,	COT		10203 r (Please explai	#1			1	
New Well	_	hange in Tra	nanostas o	.f.		i ii icast cipai	···,			1	
		· ~	•	, 							
Recompletion U	Oil		y Gas][
Change in Operator X	Casinghead C	ias Co	ndensate	Ц.							
I change of operator give name and address of previous operator		rav Com	pany.	_162	5 Broadw	ay, Denv	er, Col	orado -	80203	p [*]	
•											
II. DESCRIPTION OF WELL	AND LEAS										
Lease Name	W	Well No. Pool Name, Including				g Formation Queen Kind o			3	Lease No.	
Leonard B Federal		1 G	raybu	rg J	ackson-0	Grayburg	SA SLEAR	ederal of Fee	LC 0	7459	
Location								•	-		
Unit Letter B	:33	· 0 - r-	at Essen T		N Line	4 16	50 F ∞	t From The	E	Line	
Old Letter	_ ::	ге	a riodi i	ne	Libe	400 <u>**</u>	<u> </u>	a Fiolit the			
Section 33 Townshi	p 17S	р.	inge	29E	. NMPM.			Eddy		County	
Section 33 Township	p 1/3		inge	275	, I'dy	irm,		Judy		County	
III. DESIGNATION OF TRAN	CDADTED	OF OIL	ANDA	ו זייר גו	DAT CAS						
				AIUI		address to wh	ich approved	come of this f	oem ie to he ee	mr)	
ame of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)					<i>~</i>	
	Texas New Mexico Pipeline Company					P.O. Box 42130, Houston, TX 77242 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin	ghead Gas	or or	Dry Gas		Address (Giw	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
N/A											
If well produces oil or liquids,	Unit S	loc. T	νp. │	Rge.	Is gas actually	connected?	When	?			
give location of tanks.	В	33 1	7S 2	9E	NO		1				
If this production is commingled with that	from any other	lease or poo	al, give co	mmingl	ing order numb	er. N/A	<u> </u>				
IV. COMPLETION DATA	•			•	•						
	······································	Oil Well	Gas 1	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	$-i\infty$	Oil Well	1 045	** 611	f them then t	1	l Dupa	I LINE DECK	I	1	
Date Spudded	Date Compl.	Peady to Pr	1		Total Depth	L <u>.</u>	l	P.B.T.D.	!		
Date Spender	Date Compa.	Keaty W Fi	ou.		. Can Depar			P.B. I.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
								Tubing Depth			
	<u> </u>				L	. <u></u>		ļ	<u></u>		
Perforations								Depth Casir	ig 200c		
								<u> </u>			
	π	TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE	CASI	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								Post ID-3			
									4-12-91		
								alia an.			
					 						
V. TEST DATA AND REQUE	ST FOR A	IIOWAI	ai F		1						
OIL WELL (Test must be after					he equal to or	e average top all	oumble for th	ie dansk oe ha	for full 24 hou	uer l	
Date First New Oil Run To Tank	Date of Test		1000 011	MG //MG		ethod (Flow, p)		
Dite First New Oil Russ 10 1202	Date of 168	•			r rounding ivi	eulou (F10#, pi	a.m. Im .h.	 ,			
									Choke Size		
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
									- NGP		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	•		Gas- MCF			
						_					
GAS WELL											
Actual Prod. Test - MCF/D	II seemble of T				IDNIa Conda			I Cavini of	Condensate		
Actual Front Test - MICF/D	reagan or r	Length of Test				Bbls. Condensate/MMCF			Condensate		
			<u>,</u>		ļ						
Testing Method (pitot, back pr.)	lubing Pres	soure (Shut-i	a)		Casing Press	ture (Shut-in)		Choke Size	3		
VI. OPERATOR CERTIFI	CATE OF	COMPI	LANC	Έ		OII			5 0.45.	.	
I hereby certify that the rules and reg				_	- []	OIL COI	NSERV	ATION	DIVISION	NC	
Division have been complied with an					11						
is true and complete to the best of my knowledge and belief.					Date Approved APR 5 1991						
					Dale	a whhinae					
Sene Sunllo						Δ	DICINIAL	CIONIES	PNV		
//					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Signature Irene Trujillo, Engineering Technician					'					•	
Printed Name			Title		Title	St	JPERVIS(or, disti	RICT II		
4/1/91		3) 830~	•		n litte	1					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.