16.

UPLITED STATES M. O. CHEMIT COPRES TOATES OF THE INTERIOR (Other instruction verse side)

GEOLOGICAL SURVEY

Form approved Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028775 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND	REPORTS ON WELLS	
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(Do not use this form for proposa Use "APPLICAT	ls to drill or to deepen or plug back to a TION FOR PERMIT—" for such proposals.)	different reservoir.	_	
		0	7. UNIT AGREEMENT	NAME
OIL GAS WELL OTHER C	onvert to water injection	KECEIVE	Robinson-J	ackson Unit
NAME OF OPERATOR			8. FARM OR LEASE N	AME
Shenandoah Oil Corporat	ion 🖟	SEP 1 0 1072	Tract l	
		13/3	9. WELL NO.	
1500 Commerce Building:	Fort Worth, Texas 76102	-	4	
LOCATION OF WELL (Report location cle	arly and in accordance with any State req	uirements.	10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface		ARTESIA, OFFICE	Grayburg-Ja	ckson
1,980' FNL & 1,980' FEL	Sec. 34, T-17S, R-29E		11. SEC., T., R., M., O. SURVEY OR AR	R BLK. AND EA
Dady County, New 1822-19			Sec. 34, T	-17S, R-29E
. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, e	ic.)		
	3,516 GR		Eddy	New Mexico
	OIL WELL X WELL OTHER CONAME OF OPERATOR Shenandoah Oil Corporat ADDRESS OF OPERATOR 1500 Commerce Building; Location of Well (Report location cle See also space 17 below.) At surface 1,980' FNL & 1,980' FEL	OIL WELL X WELL OTHER CONVERT TO WATER INJECTION NAME OF OPERATOR Shenandoah Oil Corporation ADDRESS OF OPERATOR 1500 Commerce Building; Fort Worth, Texas 76102 LOCATION OF WELL (Report location clearly and in accordance with any State req See also space 17 below.) At surface 1,980' FNL & 1,980' FEL Sec. 34, T-17S, R-29E Eddy County, New Mexico 15. ELEVATIONS (Show whether DF, RT, CR, et	OIL X WELL X WELL OTHER Convert to water injection RECEIVE NAME OF OPERATOR Shenandoah Oil Corporation ADDRESS OF OPERATOR 1500 Commerce Building; Fort Worth, Texas 76102 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. C. C. See also space 17 below.) At surface 1,980' FNL & 1,980' FEL Sec. 34, T-175, R-29E Eddy County, New Mexico 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	OIL WELL WELL OTHER CONVERT TO Water injection NAME OF OPERATOR Shenandoah Oil Corporation ADDRESS OF OPERATOR Shenandoah Oil Corporation ADDRESS OF OPERATOR LOCATION OF WELL (Report location clearly and in accordance with any State requirements. C. C. See also space 17 below.) At surface 1,980' FNL & 1,980' FEL Sec. 34, T-175, R-29E Eddy County, New Mexico 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7. UNIT AGREEMENT 19. WELL NO. 9. WELL NO. 10. FIELD AND FOOL, SURVEY OR AR 11. SEC., T., R., M., O SURVEY OR AR 12. COUNTY OR PARI

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF I	NTENTION TO:	SUB	SEQUENT REPOR	T OF:							
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) CONVERT (NOTE: Report res Completion or Rec	to water	REPAIRING WELL ALTERING CASING ABANDONMENT* injection e completion on We	x					
(Other)			11	Completion or rec	ombierion recho	it and nog rorm.						

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - T. D. 3,181' P.B.T.D. 3,179' Converted to water injection as follows:
 - Pulled rods and tubing.

ACTING DISTRICT E

- Drilled out CIBP @2,970' and C.O. well to PBTD 3,179'. 2.
- Ran compensated neutron from 1,670' to 3,179'.
- Ran packer and plug. Acidized Metex interval 2,574-2,634' w/750 gallons 15% HCL.
- 5. Ran new 2 3/8" internally plastic coated tubing with Baker down hole flow valves and packers to selectively inject into the Grayburg and San Andres.

Attached is diagramatic sketch showing packer setting depths and NOTE: other pertinent data.

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18. I hereby certify that the foregoing is true and correct	Vice President	Airust 31, 1973
SIGNED T. P. Bates	TITLE VICE FIESIGEIC	DATE TRIGGE ST/ 1315
(This space for Federal or State office use)		
APPROVED AS VED	TITLE	DATE
APPROVED BY CONTRIBUTE OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

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