Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Depa

RECEIVED

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 29'90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR ALI	LOWAE	BLE AND	AUTHORI	40	O. C. D.			
TO TRANSPORT OIL AND NATURAL GAS Operator Well A								MINSIA, OFFICE			
SOUTHLAND ROYALTY COMPANY								316806			
Address 21 Desta Dr., Midland, TX	79705										
Reason(s) for Filing (Check proper box)	70100				X Ou	er (Please expl	ain)				
New Well	Change in Transporter of: CHANGE LEASE NAME FROM										
Recompletion	Oil Dry Gas ROBINSON JACKSON UNIT TR 1 Casinghead Gas Condensate Cffective October 1, 1990										
Change in Operator	Casingher	d Gas	Conden	ate		CHeck	ive Oc	tober !	1990		
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	ND LE	ASE									
Lease Name		Well No.	Pool Na	me, Includi	ng Formation			of Lease		ase No.	
RJU TR 1		4	GRAY	BURG JA	CKSON 7F	RVS QN GB	SA FEDE	Federal or Fee AL	20-0	28775-B	
Location		1000			r		1 2 4				
Unit Letter	:	1980	Feet Fro	om The	VORTH Lin	ne and	80 Fe	et From The _	CAST	Line	
Section 34 Township	1	75	Range	29E	, N	МРМ,		EDDY		County	
III. DESIGNATION OF TRANS	SPORTE	ER OF O	IL ANI	NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent) P.O. BOX 60088, SAN ANGELO, TX 76901					
TEXAS-NEW MEXICO PL Name of Authorized Transporter of Casinghead Gas X or Dry Gas								copy of this form is to be sent)			
PHILLIPS 66 NATURAL GAS CO								DESSA, TEXAS 79762			
If well produces oil or liquids, give location of tanks.	Unit F	Sec.	Twp.	29E	19 829 accord			·			
If this production is commingled with that f IV. COMPLETION DATA	rom any ot	her lease or	pool, give	e comming	ling order nun	nber:					
Designate Type of Completion	. (X)	Oil Wel	1 0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		npi. Ready t	o Prod.		Total Depth	<u> </u>	J	P.B.T.D.		<u> </u>	
Dat Spass											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing	Shoe		
	TUBING, CASING AND				CEMENTING RECORD			· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET_			S/	SACKS CEMENT		
	ļ				 						
					 			 			
								 			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	••		- aread top of	Journhle for th	is depth on he fo	or full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and mus						Method (Flow, p	nump, gas lift,	etc.)	, y s		
Date First New Oil Run To Tank	Date of T	est			11020012		7.0		22016i	1 171 5	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size Poular School			
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Water - Bbls.			Gas- MCF		
CIC WELL	<u></u>	 _									
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	ensate/MMCF		Gravity of Co	ondensate		
Paralli Flori											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC				ICE			NSERV	ATION [DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						J.2 JO	, , •			•	
Division have been complied with and is true and complete to the best of my l	cnowledge	and belief.	VEB BOOVE	•	Dat	e Approv	ed 1	MNV e	1990		
∽					Dal	o Appiovi	· · · · · · · ·	·····	1000		
Cotella Malarado					Bv		INAL SICE	IFD BY			
Signature ESTELLA M. ALVARADO PROD ANALYST					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name Title					Title	Title SUPERVISOR, DISTRICT IT					
OCTOBER 26, 1990 Date			lephone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.