NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COM! TON Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 FILE AND AUTHERIZATION OF PANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER DEC 4 1972 GAS OPERATOR PRORATION OFFICE n c cOperator SHENANDOAH OIL CORPORATION Address 1500 Commerce Building; Fort Worth, Texas 76102 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Change in Ownership X 12/1/72 'Condensate Casinghead Gas If change of ownership give name Atlantic Richfield Co.; P.O. Box 1610; Midland, Tex. 79701 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Vell No. Pool Name, Including Formation क्ष्यान Federal अप्रतिक LC028775 (a) F.M. Robinson "A" Unit II Grayburg-Jackson 15 Location 1,345 East / 295 Feet From The North Line and В Feet From The Unit Letter Eddy 29E 17S , NMPM, 34 Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil 🗶

or Dry Gas

Phillips Petroleum Comp	oany				·			, Texas 7	9760	
If well produces oil or liquids, give location of tanks.		Sec. 34	Twp. 17S	Rge. 29E	1	elly connecte	d? Wh		5/62	
If this production is commingled with COMPLETION DATA	h that from	any oth								I D. (4 D 4
Designate Type of Completion	n – (X)	Oil We	11 6	as Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Dill. Res
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth				
Perforations		····						Depth Casi	ng Shoe	
		TUBI	NG, CAS	SING, ANI	D CEMENTI	NG RECOR	D			
HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT					
					 	· · · · · · · · · · · · · · · · · · ·				

V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Cil-Bbls. Actual Prod. During Test

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

Texas-New Mexico Pipeline Company

Name of Authorized Transporter of Casinghead Gas 🔀

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief.

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TP Bite	
T. P. Bates (Signature)	
Vice President	
(Title)	
November 28, 1972	
(Date)	

OIL CONSERVATION COMMISSION

Lease No.

County

APPROVED

OIL AND GAS INSPECTOR TITLE .

P. O. Box 1510; Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.