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June 7, 1973

(Date)

NEW MEXICO OIL CONSERVATION COM ION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Lifective 1-1-65

Form C-104

JUN 1 1973 JUN	U.S.G.S. LAND OFFICE VDANGEOUTE OIL	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GAS	
SHERANDAH OIL CORRORATION SHERANDAH OIL CORRORATION ARTERIAL POPICE ARTERIAL POPICE ARTERIAL POPICE ARTERIAL POPICE ARTERIAL POPICE 1500 CORMERCE Building; Fort Worth, Texas 76102 Respond) for filing (Check proper long) Consume the Comment of Consumer of Consum	OPERATOR /	- -	JUN 1 1 1973		
Second S		CUTAINATIONI OTI CODDODNI	O.C.C.		
Research Or filting (Check proper box)	Address				
Change in Change in Transported Cas Condensors F. M. Robinson "A" Unit II	Reason(s) for filing (Check proper hav			2	
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Unit Eract 1 15 Grayburg-Jackson Cornel Forest LC 028775 (a) Licenses Line of Section 34 Township 175 Renge 29E Naiph, Eddy County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Oil SQ of Conference Address (Since address to which approved copy of this form is to be sent) PEXASS-Now Mexico Pipeline Company P. D. BOX 1510; Midland, Texas 79701 Now of Authorized Transporter of Conference P. D. BOX 1510; Midland, Texas 79700 P. D. BOX 1510; Midland, Texas 79760 If well produces oil or liquide, Unit Sec. Toy. Reg. Toy. Toy. Reg. Toy. T	DESCRIPTION OF WELL AND	LEASE			
Line of Section 34 Township 175 Rompe 29E NMPM. Biddy County	Unit Tract l	1	_	20000 110.	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (2) or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipelline Company P. O. Box 1510; Midland, Texas 79701 Phillips Petrolcum Company If well produces oil or liquids, Oil Sac. Twn. Fig. Phillips Petrolcum Company If well produces oil or liquids, Oil Sac. Twn. Fig. Ph. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces fig. Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces oil or liquids, Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces fig. Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces fig. Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces fig. Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces fig. Oil Sac. Twn. Fig. P. O. Box 6666, Odessa, Texas 79760 If well produces fig. Oil Sac. Twn. Fig. P. O. B	Unit Letter B; /29	5 Feet From The North Lin	ne and 1,345 Feet From '	The East	
Address (Give address to which approved of this form is to be sent)	Line of Section 34 To	wnship 17S Range	29E , NMPM,	Eddy County	
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TITLE OIL AND GAS INSPECTOR	I hereby certify that the rules and r Commission have been complied v	egulations of the Oil Conservation /ith and that the information given	BY W. C. Sinessett		
This form is to be filed in compliance with RULE 1104.		· · · · · · · · · · · · · · · · · · ·	This form is to be filed in c		
T. P. Bates (Signature) well, this form must be accompanied by a tabulation of the deviation vice President tests taken on the well in accordance with RULE 111.	T. P. Bates (Signa Vice President	sture)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.