	NO. OF COPIES RECEIVED		NSERVATION COM' ION	Form C-104
	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL GA	\S
	LAND OFFICE	RECEIVED		
	TRANSPORTER OIL GAS	DEC 4 1972		
	OPERATOR ·		· ·	
I. PRORATION OFFICE D. C. C.				
	SHENAND OATH OIDFCORPORATION			
	Address	L500 Commerce Buildin	ng; Fort Worth, Texas	5 76102
Reason(s) for filing (Check proper box)     Other (Please explain)       New Well     Change in Transporter of:       Becompletion     Oil   Dry Gas				
Change in Ownership X 12/1/72 Casinghead Gas Condensate				
If change of ownership give name Atlantic Richfield Co.; P.O. Box 1610; Midland, Tex. 79701				
and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE         Lease Name         F.M. Robinson "A" Unit II         10       Grayburg-Jackson         Kind of Lease         State         Federal XXXX         J.CO28775				Lease No.
				EXEX J_C028775 (a)
	Location Unit Letter B 660 Feet From The North Line and 1,980 Feet From The East			
	Line of Section 34 Tow	nship 175 Range	29Е , <sub>NMPM</sub> , Е	ddy County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				d conv of this form is to be sent)
Texas-New Mexico Pipeline Company P. O. Box 1510; Midland,				, Texas 79701
	Name of Authorized Transporter of Cas	Inghead Gas 👿 or Dry Gas 🗍	Address (Give address to which approve	ed copy of this form is to be sent)
	Phillips Petroleum Comp	Dany Unit Sec. Twp. Pge.	P. O. Box 6666, Odessa, Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	A 34 17S 29E	Yes	3/15/62
If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		I		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			······	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)				nd must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas • MCF
	Actual Front Daming Front			<b>_</b>
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	reshing worked (prost, each proj			
VI	CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BY_ Will Arasset	
			TITLE OIL AND GAS INSPECTOR	
			This form is to be filed in compliance with RULE 1104.	
	T. P. Bates (Signature) Vice President (Title) November 28, 1972 (Dute)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	