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JIL CONSERVATION DIVISIC P. O. HOX 2088 SANTA I'E, NEW MEXICO 87501

RECEIVED

REQUEST FOR ALLOWABLE

Separate Foraz C-104 must be filed for each pool in multiple

TRANSPORTER OIL		AND PORT OIL AND NATURAL GAS	MAR 1 3 1979
Southland Royalty	Company		O. G. C.
Southfald Royalty	Culipariy		
	West, Midland, Tx 79701	Other (Please explain)	
Freson(s) for filing (Check prope	Change in Transporter of:		
Pecompletion 💮	OII Dry G		
Change in Ownership(X)	Castnghead Gas Conde	Effective 2-1-	19
If change of ownership give na and address of previous owner	Shenandoah Oil Corp., 150	00 Commerce Bldg., Ft. 1	Worth, Tx. 76102
, DESCRIPTION OF WELL A	ND LEASE		
Legae Name	Well No. Pool Name, Including F		eral or Fee Federal IG-028775-
Robinson Jackson Uni	t Tr 1 10 Grayburg	Jackson	rederar in ozorra-
Unit Letter B :	560 Feet From The North Lin	ne and 1980 Feet Fro	m The East
Line of Section 34	Township 17S Range	29E , NMPM,Eddy	J County
•			
None of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which app	proved copy of this form is to be sent)
Texas-New Mexico Pipeline		P. O. Box 1510-Midland, Tx 79702	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx. 79762	
If well produces oil or liquids, Unit Sec. Twp. Rge.			When
give location of tanks.	F 35 17S 29E		3-15-62
If this production is commingle. COMPLETION DATA	d with that from any other lease or pool,		
Designate Type of Comp	letion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	'ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
22. 4. 60. E.	,		
Feriorations		•	Depth Casing Shoo
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	oil and must be equal to or exceed top alle
OIL WELL Date First New Oil Run To Tanks	able for this si	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Ec. That New Oll Non To Tonks	·		
Length of Test	Tubing Pressure	Casing Pieseure	Choke Size
Actual Prod. During Test	O11-Bb1s.	Water - Bbis.	Gas-MCF
GAS WELL			
Actual Frod. 1 est - MCF/D	Length of Test	Bbla. Condensate AMCF	Gravity of Condensate
Testing Method (pirot, back pr.)	Tubing Freesure (shut-in)	Cosing Pressure (Shut-in)	Choke Site
		OIL CONCEON	ATION DIVISION
CERTIFICATE OF COMPLI	ANCE	1	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given		APPROVED MAR 1 6 1979	
space is time and combiete to	the best of my knowledge and belief.	BY This W	Marin
	•	TITLEGIL AND GAS INS	
		This form is to be filed in compliance with mulk 1104. If this is a request for allowable for a newly drilled or deopenso well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with mulk 111.	
C. Harveylan			
District Er	gineer	All nections of this form	must be filled out completely for allow
3-1-79		able on new and recompleted wells.	
3-1-79 (Date)		well name or number, or transporter, or other such them e of condition	