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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG - 9 1993

C.I.D.

915-688-6800

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 028775B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. RJU TR /
10

9. API Well No.

10. Field and Pool, or Exploratory Area
GRAYBURG JACKSON 7RVRS

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
SOUTHLAND ROYALTY COMPANY ✓
3. Address and Telephone No.
P.O. Box 51810 Midland, TX 79710
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL
SEC. 34, T-17-S, R-29-E, NW/NE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/11/93: MIRU. ND WH. NU BOP.

7/12/93: RU REVERSE UNIT. DRILLER TO 2900'. POOH W/BIT. RIH W/CICR. SET @ 2880'
STUNG OUT OF CICR.

7/13/93: STUNG INTO CICR. SQUEEZED 75 SXS CMT BELOW CICR. CAPPED W/6 SXS CMT. RIH W/CIBP. SET @ 2470'.
PMPED 138 SXS CMT ON TOP. CMT TOP @ 1885'. RIH. PERFORATED @ 760'.

7/14/93: RIH. SET CICR @ 650'. SQUEEZED 30 SXS CMT BELOW CICR. CAPPED W/6 SXS CEMENT. RIH W/
PERFORATING GUN. PERFORATED @ 425'. PMPED 150 SXS CMT. DID NOT CIRCULATE. WOC. TAGGED CEMENT @ 57'.
PERFORATED @ 57'. PMPED 30 SXS CMT. DID NOT CIRCULATE. WOC.

7/15/93: TAGGED CMT @ 50'. TIED ONTO BRAIDENHEAD. PMPED 30 SXS CMT. WOC. TIED ONTO BRAIDENHEAD. WAS
ABLE TO GET CIRCULATION. PMPED 25 SXS CMT. CIRCULATED BACK TO SURFACE.

Post FO-2
8-20-93
P&A

LOCATION HAS NOT BEEN CLEANED AS OF THIS DATE. WILL FILE FOLLOWUP SUNDRY UPON COMPLETION OF CLEANUP.

14. I hereby certify that the foregoing is true and correct

Signed Donna Williams

Title PRODUCTION ASSISTANT

Date 7/20/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title Petroleum Engineer

Date _____