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DISTRIBUTION SANTA'FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 DECLIEST FOD ALLOWARLE Supersedes Old C-104 and C-110		
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	RECEIVED		
TRANSPORTER GAS			
OPERATOR		JUN 1 1 1973	
PRORATION OFFICE Image: Comparison of the co			
SHENANDOAH OIL CORPORATION ' C. C.			
1500 Commerce Building; Fort Worth, Texas 76102			
Reason(s) for filing (Check proper box) Other (Please explain) New Weil Change in Transporter of; Change Lease name from:			
New Well Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensate F. M. Robinson "A" Unit II		
If change of cwnership give name and address cf previous owner			
DESCRIPTION OF WELL AND L	EACE		
Lease Name Robinson-Jackso	M Well No. Pool Name, Including For		
Unit Tract 1A	12 Grayburg-Jacks	ON XXXXX Federal	erra IC 028775 (a)
	0 Feet From The North Line	and654 Feet From T	heEast
Line of Section 34 Township 17S Range 29E , NMPM, Eddy County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	Image: Second content Image: Second content Image: Second content Image: Second content	Address (Give address to which approve	
Texas-New Mexico Pipeline Company P. O. Box 1510; Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			d, Texas 79701
Phillips Petroleum Com	i	P. O. Box 6666, Odessa	1
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. F 35 17S 29E	Is gas actually connected? When Yes	3/15/62
If this production is commingled with that from any other lease or pool, give commingling order number:			
. COMPLETION DATA Oll Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completio			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		 	· · · · · · · · · · · · · · · · · · ·
. TEST DATA AND REQUES: FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow.			
OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Date First New OIL Mail 10 Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bbls.	Water-Bbla.	Gas-MCF
	<u></u>		·
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
reating Monde (price) each priy			
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 121973 19	
		BY_ U.a. snessett	
		TITLE OIL AND GAS INSPECTOR	
		This form is to be filed in compliance with RULE 1104.	
P B the		It also in a request for allowable for a newly drilled or deepened	
T. P. Bates (Signature)		tests taken on the well in accordance with RULE 111.	
Vice President (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
June 7, 1973		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date) (Date) Separate Forms C-104 must be filed for each pool in mu			t be filed for each pool in multiply

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