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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator S. P. Yates				Lease Robinson, U. C.		Well No. 1
Unit Letter F	Section 34	Township 17S	Range 29E	County Eddy		
Pool Grayburg-Jackson				Kind of Lease (State, Fed Fee) Federal		
If well produces oil or condensate give location of tanks		Unit Letter F	Section 34	Township 17S	Range 29E	
Authorized transporter of oil ☒ or condensate ☐ Texas-New Mexico Pipe Line Company.			Address (give address to which approved copy of this form is to be sent) Box 1510 Midland, Texas			
Is Gas Actually Connected? Yes ☐ No ☒						
Authorized transporter of casing head gas ☐ or dry gas ☐		Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

Flared and Burned

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐

Other (explain below)

**Copy requested by Oil Conservation
Commission in Artesia, New Mex.**

Remarks

This is a copy of the original c-110 filed June 22, 1946.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **22nd** day of **June**, 19**46**.

OIL CONSERVATION COMMISSION

By **/s/ S. P. Yates**

Approved by

Owner

Title

Title

S. P. Yates

Date

Company

309 Carper Building

Address

Artesia, New Mexico

RE-COMPLETION

COPY

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER 064073

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company S. P. Yates Address 311 Carper Building, Artesia, N.M.
 Lessor or ~~Tract~~ Robinson Field Grayburg-Jackson State N.M.
1-3 34 17S 29E N.M.P.M. Eddy
 Well No. 2310 Sec. N T. 34 R. 17S Meridian 29E County Eddy
 Location 2310 ft. N of Line and 2310 ft. E of W Line of 34-17S-29E Elevation

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 7, 1946 Signed _____ Title _____ Owner _____

The summary on this page is for the condition of the well at above date.

Commenced drilling	March 31,	1946	Finished drilling	April 27,	1946
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OIL OR GAS SANDS OR ZONES

3060 3207 (*Denote gas by G*)

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	3041'	150	Halliburton		10 Sacks Aquagel

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Washed formation with 500 gals. acid, circulated acid out and ran a permeability survey, using Dowell method. Using Dowell pilot, we acidized formation below 3075 f with 2000 gals. acid and swabbed hole containing acid water back.						

TOOLS USED

Rotary tools were used from 2860 feet to 3207 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

1. DATES

-----, 195-----

DATES

Put to producing April 30, 1946-----, 19-----

The production for the first ²⁴ hours was 150 barrels of fluid of which 100 % was oil; ----- %
 solution; ----- % water; and ----- % sediment. Gravity, °Bé. -----

EMPLOYEES

J. O. Miller		EMPLOYEES	R. O. Jacobs	
	Driller			Driller
C. V. Miller	Driller			Driller

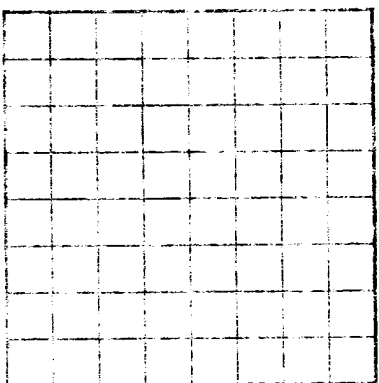
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2860	2865		Lime, show of oil
2865	2870		White lime
2870	2890		Lime, Grey
2890	2908		Lime
2908	2920		Grey lime
2920	2932		Lime
2932	2 943		Lime, Grey
2943	3203		Lime

3203 is equal to 3207 - S.L.M. (Pilot)

0	3030	Old Hole
	2860	Side tracked

Formation between 2 860 and 3030 were ^{side tracked} relogged because the old hole was side tracked at 2860'.



LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location of the [S] of [N] of [E] of [W] of [Line and] of [Line of] [Elevation]

Well No. [] Sec. [] T. [] R. [] Meridian [] County [] State []

Lessors or Their []

Company []

Address []

Completed drilling _____ 19____
The summary on this page is for the condition of the well at above date.
Title _____
Signed _____
Date _____

OIL OR GAS SANDS OR ZONES		Depth (feet)	
No. 1, from	to	No. 1, from	to
No. 2, from	to	No. 2, from	to
No. 3, from	to	No. 3, from	to
No. 4, from	to	No. 4, from	to
No. 5, from	to	No. 5, from	to
No. 6, from	to	No. 6, from	to

IMPORTANT WATER SANDS	
No. 1 from	No. 2 from
No. 3 from	No. 4 from

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]

Case No.	Plaintiff	Defendant	Amount	Notes
1	John Doe	Jane Smith	\$100.00	
2	Jane Smith	John Doe	\$200.00	
3	John Doe	Jane Smith	\$150.00	
4	Jane Smith	John Doe	\$300.00	
5	John Doe	Jane Smith	\$250.00	
6	Jane Smith	John Doe	\$180.00	
7	John Doe	Jane Smith	\$220.00	
8	Jane Smith	John Doe	\$120.00	
9	John Doe	Jane Smith	\$280.00	
10	Jane Smith	John Doe	\$160.00	

SHOOTING RECORD					
Shot	Range used	Expenditures used	Quantity	Date	Depth shot
					Depth cleaned out

[illegible]

It gas well, out ft. per 24 hours emulsion; 1% water; and 1% sediment The production for the first 24 hours was	Put to producing barrels of fluid of which 5% was oil Gravity, 78.5 Gallons gasoline per 1,000 cu. ft. of gas
19	DATE

	EMPLOYEES		Rank pressure, has got set in.
Diller		Diller	

FROM	TO	TOTAL FEET	FORMATION
			FORMATION RECORD
			Driller

1947 1948 1949 1950 1951 1952 1953 1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 2040 2041 2042 2043 2044 2045 2046 2047 2048 2049 2050 2051 2052 2053 2054 2055 2056 2057 2058 2059 2060 2061 2062 2063 2064 2065 2066 2067 2068 2069 2070 2071 2072 2073 2074 2075 2076 2077 2078 2079 2080 2081 2082 2083 2084 2085 2086 2087 2088 2089 2090 2091 2092 2093 2094 2095 2096 2097 2098 2099 2100 2101 2102 2103 2104 2105 2106 2107 2108 2109 2110 2111 2112 2113 2114 2115 2116 2117 2118 2119 2120 2121 2122 2123 2124 2125 2126 2127 2128 2129 2130 2131 2132 2133 2134 2135 2136 2137 2138 2139 2140 2141 2142 2143 2144 2145 2146 2147 2148 2149 2150 2151 2152 2153 2154 2155 2156 2157 2158 2159 2160 2161 2162 2163 2164 2165 2166 2167 2168 2169 2170 2171 2172 2173 2174 2175 2176 2177 2178 2179 2180 2181 2182 2183 2184 2185 2186 2187 2188 2189 2190 2191 2192 2193 2194 2195 2196 2197 2198 2199 2200 2201 2202 2203 2204 2205 2206 2207 2208 2209 2210 2211 2212 2213 2214 2215 2216 2217 2218 2219 2220 2221 2222 2223 2224 2225 2226 2227 2228 2229 2230 2231 2232 2233 2234 2235 2236 2237 2238 2239 2240 2241 2242 2243 2244 2245 2246 2247 2248 2249 2250 2251 2252 2253 2254 2255 2256 2257 2258 2259 2260 2261 2262 2263 2264 2265 2266 2267 2268 2269 2270 2271 2272 2273 2274 2275 2276 2277 2278 2279 2280 2281 2282 2283 2284 2285 2286 2287 2288 2289 2290 2291 2292 2293 2294 2295 2296 2297 2298 2299 2300 2301 2302 2303 2304 2305 2306 2307 2308 2309 2310 2311 2312 2313 2314 2315 2316 2317 2318 2319 2320 2321 2322 2323 2324 2325 2326 2327 2328 2329 2330 2331 2332 2333 2334 2335 2336 2337 2338 2339 2340 2341 2342 2343 2344 2345 2346 2347 2348 2349 2350 2351 2352 2353 2354 23
