<u></u>	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NA
	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT" for such		C. IF INDIAN, ALLUTTES OR TALBE AN
1. OIL CAS WELL WELL	OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR S. P. Y			8. FARM OR LEASE NAME Robinson
S. F. I 8. ADDRESS OF OPERATO			9. WELL NO.
309 Carper Building, Artesia, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310 FSL & 2310 FEL, NWASEA		1-B 10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
		11. BEC., T., B., M., OB BLK. AND SUEVEY OF AREA 34-175-29E, NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE Eddy
16.	Check Appropriate Box To Indicate I	Nature of Notice, Report, or	
	NOTICE OF INTENTION TO:	SUBS	EQUENT REPORT OF :
TEST WATER SHUT- Fracture treat Shoot or acidize Repair Well	PTT PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING CASING
(Other) 17. DESCRIBE PROPOSED O	R COMPLETED OPERATIONS (Clearly state all pertine	ut details, and give pertinent dat	mpletion Report and Log form.)
nent to this work.) 7" Casing Well was 3041 to 3 gallons 1	is set at 3041 feet, to treated through 7" casing	tal depth of hole g. Formation tre was treated with 20/40 frac sand.	is 3207 . The state of the stat
nent to this work.) 7" Casing Well was 3041 to 3 gallons 1	is set at 3041 feet, to treated through 7" casing 090 in open hole. Well w ease oil and 5000 lbs of back at 25 bbls per day.	tal depth of hole g. Formation tre was treated with 20/40 frac sand. Have recovered	is 3207 . La
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