Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104 Revised 1-1-89 NOV 2 & 1994 Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

Choke Size

DEC 5 5 1991

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT I

MIKE WILLIAMS

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM	87410			w Mexico 8			A Parent as a	C. D.		
I.	REC	QUEST FOR	ALLOV	VARI E AN	אודיים	\ D.	MRIENA	OFFICE		
Operator		TO TRANS	PORT	OII AND A	ID AUTHO	HIZATI	NC			
· ·			. 0111	OIL AND I	VATURAL					
S.P. Yates Address							Well API No. 30015037700			
Reason(s) for Filing (Check prope	Street.	Artecia M	f 000	1.0				700		
	r box)	ircesta, NM	1 882							
New Well	·	Change to m			Other (Please e	xplain)				
Recompletion	Oit	Change in Trans	sporter of:							
Change in Operator		☐ Dry ead Gas ☐ Conc		<u> </u>	ffective	12-1-	91			
If change of operator give name	Casingin	Ead Gas Conc	densate [
and address or previous operator										
II. DESCRIPTION OF W	ELL AND CE	1.00							_	
Lease Name	ELL AND LE						· · · · · · · · · · · · · · · · · · ·			
Leonard Federa	. 1	Well No. Pool	Name, Inci	luding Formatio	·0	17			_	
Location		3 Gr	ayburg				ind of Lease ate, Federal or Fe		Lease No.	
** · · · · · · · · · · · · · · · · · ·					a, qu,ba			LC-0	65108	
Unit LetterL	:2	310 Feet F	inom The	South L	,	200				
Santi- 21			TOU THE	Li Li	ine and	990	Feet From The	West		
Section 34 To	wnship 17S	Range	291	F .	Th ema					
II DESIGNATION OF	_				VMPM,	Eddy			Соил	
II. DESIGNATION OF T	RANSPORTE	R OF OIL AN	ID NAT	TIDAT CAC					Coun	
		or Condensate		Address (C.						
Navajo Refinin	~ ~ ~			The Control	ve address to v	vhich approv	ed copy of this f	orm is to be s	ent)	
ame of Authorized Transporter of (asinghead Gas	or Dry	Can (UX 1 19	Artooi.	. 10/ 00			
			U	Address (Gi	ve address to H	hich approv	ed copy of this fo	orm is to be a	()	
well produces oil or liquids, re location of tanks.	Unit	Sec. Twp.					., ,	2 10 DE 3	eni)	
		ib.	I Kge	ls gas actuall	ly connected?	Wh	en ?			
this production is commingled with	that from any other		SL 29E		No	Ī				
this production is commingled with COMPLETION DATA	and the same	in lease or pool, giv	e comming	gling order num	ber:					
		·		- <u></u>						
Designate Type of Complete	ion - (X)	IOU Mett G	las Well	New Well	Workover	Deepen	Ding the r. I			
ate Spudded		. Ready to Prod.		J	[Plug Back	Same Res'v	Diff Res	
	1	. Actaly to Figg.		Total Depth		·	P.B.T.D.			
vations (DF, RKB, RT, GR, etc.)	Name of the	Name of Producing Formation								
	TAMILE OF 140	ducing Formation		Top Oil/Gas F	Pay				_	
forations							Tubing Depth			
				<u> </u>						
							Depth Casing	Shoe		
HOLE OLDE	TU	BING, CASIN	G AND	CEMENTIN	IC DECOR		1			
HOLE SIZE	CASI	NG & TUBING SI	7F	CENTENTIN	G RECORI)				
					DEPTH SET		SA	CKS CEME	NT	
								J. J. J. L.		
TEST DATA AND REQUI	EST FOR AT	LOWADIE					 			
WELL (Test must be after	recovery of total	DOWABLE					.1			
First New Oil Run To Tank	Date of Test	volume of load oil	and must b	e equal to or es	xceed top allon	able for this	denth or be co-	(!! 0		
	Date of Test		1	Producing Meth	od (Flow, pum	p. gas lift e	ic)	Juli 24 hours.)	
th of Test	72.11					r, 0				
	Tubing Pressure			Casing Pressure			Choke Size			
al Prod. During Test	Oil - Bbls.			Water - Bbls.			Choke Size			
S WELL										
Prod. Test - MCF/D	l anoth (CO)									
-	Length of Test		E	bls. Condensate	c/MMCF		<u> </u>			
Method (pitot, back pr.)	45.00						Gravity of Cond	ensate		
a san proj	Tubing Pressure	: (Shut-in)	C	asing Pressure	(Shut-in)		Choke Size	_		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

505-748-147]

<u>Production Clerk</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

Leishman

Signature Karen J.

Printed Name

Date

11-25-9

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By.

Title

Date Approved _

All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.