Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico gy, Minerals and Natural Resources Departme.

received

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

SEP 1 8 1992 Santa Fe, New Mexico 87504-2088 0. C. D.

I.	REC	UEST F	FOR ANS	ALLOWA SPORT O	ABLE AND	D AUTHOR	RIZATION	-	A.E			
Operator	TO TRANSPORT OIL AND NATU						Well API No.					
Yates Drilling Company Address												
Reason(s) for Filing (Check proper box)	Street.	Artes	ia.	NM 88	210							
New Well		Change i	n Tran	sporter of:		ther (Please exp	plain)					
Recompletion	Oil	_ ّ_		Gas 🗆								
Change in Operator X If change of operator give name	Casinghe	ad Gas	Con	densate								
and address of previous operator S.P	<u>. Yates</u>	105	Sou	th 4th S	Street.	Artesia,	NM 88	210				
II. DESCRIPTION OF WELL	, AND LE	EASE										
Lease Name	Well No. Pool Name, Include				_			of Lease No.				
Leonard Federal	3 GRB-Jackso				on-QN-SA state,			e, Federal or Fee	LC-065108			
Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line												
		1.0				ine and		rect from the _	,,,,,,	Line		
Section 34 Townsh	ip 17	/S	Rang	ge 29	9E ,1	VMPM,	Eddy			County		
M. DESIGNATION OF TRAN	SPORTI	or Conde	IL A	ND NATU	JRAL GAS	5						
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)										
Navajo Refining Cor Name of Authorized Transporter of Casin	ry Gas	P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)										
		reading (Give data as to which approved copy of this form is to be sent)										
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 34			Is gas actually connected? When			1?				
f this production is commingled with that		NO										
IV. COMPLETION DATA			, .									
Designate Type of Completion		Oil Well	i	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth						
Perforations								Depth Casing Shoe				
				•				Deput Casing	2006			
TUBING, CASING AND					CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SA	SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·							147	9-25-92				
									4 on.			
'. TEST DATA AND REQUES	T FOR A	LLOWA	RIE	,					1/			
					be equal to or	exceed top allo	wable for th	is denth or he for	full 24 hours	e 1		
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	of Test Tubing Pressure						Cosine Description					
	Thomg Fressure				Casing Pressure			Choke Size				
actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	L						· · · · · · · · · · · · · · · · · · ·					
actual Prod. Test - MCF/D	Length of T	`est			Bbls. Conden	sate/MMCF		Gravity of Con	densate			
					25.55 SONOSINE WINTER			Clavity of Con	or concensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	ATE OF	COMPI	LIAN	NCE	_	NI 00:						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved SEP 2 1 1992							
\mathcal{L}					Date	Approved	ı					
Karen J. Lewhan					By_		Ab ox *:					
Karen J. Leishman Production Clerk					By <u>Priorinal Signed By</u> Mind Wellington							
Printed Name Title					Title SUCCESSEDE TRICT IF							
9-15-92 505-748-1471 Date Telephone No.												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.