

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028775 A
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company American Republics Corpn Address Box 547, Artesia, New Mexico
Lessor or Tract E. M. Robinson Field Cray.-Jackson State New Mexico
Well No. 2-A Sec. 34 T. 17 R. 29 Meridian N.M.P.M. County Eddy
Location 440ft. {N.} of N. Line and 440ft. {E.} of E. Line of NE/4 Sec. 34 Elevation 3566
(Derriak floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed W B MaceyDate 8/21/51Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 23, 1929 Finished drilling August 14, 1929

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2531 to 2533 No. 4, from _____ to _____No. 2, from 2845 to 2850 No. 5, from _____ to _____No. 3, from 2970 to 2975 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 160 to 175 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
15 1/2	70	8	22 1/2						
12 1/2	50	8	24 1/2						
10 1/2	40	8	898						
8 1/2	32	8	2430						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
15 1/2	22	Landed			
12 1/2	24 1/2	25			
10 1/2	898	25			
8 1/2	2430	Landed			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to 3110 feet, and from _____ feet to _____ feet

DATES

_____, 19____

Put to producing August 14, 1929The production for the first 24 hours was 10 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	95	95	Caliche & red beds
95	203	108	Lime & gyp
203	360	157	Red beds & shale
365	840	475	Salt & anhydrite
840	1910	1070	Red shale, sand & anhydrite
1910	1940	30	Red sand
1940	2060	120	Shale & anhydrite
2060	2075	15	Lime
2075	2270	195	Anhydrite
2270	2675	405	Grey lime
2675	2686	11	Pink lime
2686	3110	424	Grey lime
			Reduced to 6 5/8" C 2855

