

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other Re-entry - P&A
2. NAME OF OPERATOR
Martin Yates III ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330 FSL & 990 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
- (other) Perforate, Treat & P&A

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3350'. WIH and perforated 3193-3301' w/11 .40" holes. Acidized w/2000 gal 20% NEA HCL acid & ball sealers. WIH & perforated 3195½-3299' w/14 .40" holes as follows: 3195½, 3200, 06, 14, 18, 24, 30, 54, 61, 67, 72, 84, 90 & 99'. Frac'd (via casing) w/35000 gallons 2% KCL, 40000# sand (5000# 100 mesh & 35000# 20/40 sand), 1000 gallons 20% NEA HCL acid. Perfs 3193-3301' went to flowing water from an injection well in the area after the well was sand frac'd. A cement retainer was set at 3150' & the perforations were squeezed off w/150 sx Class C cement. We propose to P&A the well. A plug will be set at 972-872 in the 4-1/2" casing, 2 holes will be shot at 455 & we will attempt to circulate cement behind the 7" casing. A dry hole marker will be installed and the location cleared.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 9-14-82

APPROVED BY [Signature] (This space for Federal or State office use)

APPROVED BY [Signature] TITLE ENGINEER DATE SEP 15 1982

CONDITIONS OF APPROVAL, IF ANY:

SEP 15 1982

*See Instructions on Reverse Side

5. LEASE
LC-064072
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Robinson ~~Federal~~
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Loco Hills
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit M, Sec. 35-T17S-R29E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
20-015 00002
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3538' GR

4½" casing will be left full of cement as per conversation, Chester/Mafood, on 9/14/82
P.W.C. 9/15/82

RECEIVED

SEP 15 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO