

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028775 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sinclair Oil & Gas Company		8. FARM OR LEASE NAME Robinson "B" Unit III
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico		9. WELL NO. 17
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' from South line and 1980' from West line		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-T17S-R29E NM PM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 354.2' DF		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3265', PBTD 3108'. Well presently completed 2254-72', tested 1-9-66, swabbed dry, no daily rate established.

PROPOSE TO: Run packer, set @ 2600' and test CIBP @ 3108'. Run frac tubing and Sand Oil Frac w/approx. 15,000 gals. refined oil and 15,000# sand. Test.

RECEIVED

APR 28 1966

O. C. C.
ARTESIA, OFFICERECEIVED
APR 26 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

M. J. Singleton

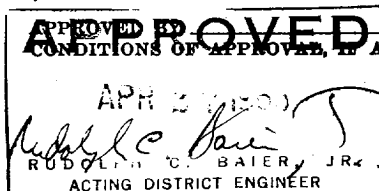
TITLE

Engineer

DATE

4-25-66

(This space for Federal or State office use)



TITLE

DATE

*See Instructions on Reverse Side

Orig&2cc: USGS Artesia
cc: Regional Office
cc: file