	DEPART	M AT OF THE I	NTERIOR	SUBMIT IN TRUE I (Other instruct verse side)	éta re-,i		BUTEAU NO. 4	
		GEOLOGICAL SUR		NARY	1 J. L	028775	5 (b)	
(Do not use	UNDRY NO	IICES AND REPC sals to drill or to deepen ATION FOR PERMIT_"	ORTS ON	a different reservoir.		INDIAN, ALLO	DITLE OR THI	BE NAME
1. OIL (227) GAS	s [¯]				ED 7. UN	IT AGREEMEN	T NAME	
WELL WE	OR			JUN23496		RM OR LEASE		· · · · · · · · · · · · · · · · · · ·
Sincle	1=011 & Ga	B-Company	CLAIK O		<u></u>		"B" Zin	XII
3. ADDRESS OF OPEN		obbs, New Mexic) CT 1	1960 BIA, OFFIC		LL NO.	17	
4. LOCATION OF WEI	LL (Report location	clearly and in accordance				IELD AND POO	OL, OR WILDO	AT
See also space 1' At surface	7 below.)						Jackson	
1980' fro	m South lin	e and 1980' from		-	r	BC., T., B., M. SURVEI OR	, OR BLK. AN	5.
				Into Atlantic Richfield Effective March 4, 19		5-T17S-I	R29E NM	PM
14. PERMIT NO.		15. ELEVATIONS (Show				OUNTE DE PA	RISH 13. 8	PATE
			3542	t DF	E	ddy	New	Mexico
16.	Check A	ppropriate Box To In	dicate Natu	re of Notice, Repor	t, or Other I	Data	991 10 10 10 10 10 10 10 10 10 10 10 10 10	9 9.
	NOTICE OF INT	•••	1		SUBSEQUENT RI			
TEST WATER SP	IUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIR	ING WELL	
FRACTURE TREA	[]	MULTIPLE COMPLETE		FRACTURE TREATMEN	TX	ALTERI	ING CASING	;
SHOOT OR ACIDI	(ZE	ABANDON*		SHOOTING OR ACIDIZI	NG	ABANDO	ONMENT.	
REPAIR WELL		CHANGE PLANS		(Other) (Note: Report Completion or	results of mu	tiple comple	tion on Wel	1I
(Other) 17. DESCRIBE PROPOS proposed wor nent to this w	k. If well is direc	PERATIONS (Clearly state a tionally drilled, give subsu	ll pertinent des rface locations	tails and diss postinan	t dates includ	ing estimate	d date of st	arting any ones perti-
		tubing and pack						
5-14-66 m 5-18-66 S 6-14-66 C	50 3000# for 3035' to 308 3035' to 308 3035' to 308 308 308 308 308 308 308 309 309 309 309 309 309 309 309 309 309	30 mins. test O'. Pumped in f tubing open end OC 24 hrs. Test c Grayburg perfe 00# sand w/adom	ed o.k. to format ded to 30 ted casin prations ite in in 00 PM 6-1	Reset packer 1 ion @ 400# to 85'. Spotted g to 1000# for (Loco Hills) 2 3 stages Max. 4-66 24 hrs. p	to 3030' 1700#. 75 sacks 730 mins 2554-72' , Press.	found c. found c. Reg. c. N. Test. w/15,000 3100#, 1 bubust ansans south system system and the system system and the system an	asing la sing sing sing sing sing sing sing sing	ek 1851 refined
5-14-66 H 5-18-66 S 6-14-66 C	50 3000# for 3035' to 308 tan 2-3/8"0D to 2745'. W Sand Oil Fra bil and 15,0 2950# @ 23.4 In potential 2554-72' 14	30 mins. test 0'. Pumped in t tubing open end 0C 24 hrs. Test c Grayburg perfo 00# sand w/adom Bbl. PM. test ending <u>6</u> ;0	ed o.k. to format ded to 30 ted casin prations ite in in DO PM 6-1 GOR 1590	Reset packer (ion @ 400# to 85'. Spotted g to 1000# for (Loco Hills) 2 3 stages Max. 4-66 24 hrs. p 9:1. No Water.	to 3030' 1700#. 75 sacks 30 mins 2554-72' Press. pumped Grunnada ell to Lavorque of genator	found c	asing la sing	ak 2851 refined 555. Jons allons block
5-14-66 H 5-18-66 S 6-14-66 C	50 3000# for 3035' to 308 tan 2-3/8"0D to 2745'. W Sand Oil Fra bil and 15,0 2950# @ 23.4 In potential 2554-72' 14	30 mins. teste 0'. Pumped in t tubing open end 0G 24 hrs. Test c Grayburg perfe 00# sand w/adom: Bbl. PM. test ending <u>6</u> ; ENO Gvty 34.2.	ed o.k. to format ded to 30 ted casin prations ite in in DO PM 6-1 GOR 1590	Reset packer 1 ion @ 400# to 85'. Spotted g to 1000# for (Loco Hills) 2 3 stages Max. 4-66 24 hrs. p	to 3030' 1700#. 75 sacks 30 mins 2554-72' Press. pumped Grunnada ell to Lavorque of genator	found c	asing la sing sing sing sing sing sing sing sing	ak 2851 refined 555. Jons allons block
5-14-66 H 5-18-66 S 0-14-66 C 18. I hereby certify SIGNED ((This space for	50 3000# for 3035' to 308 tan 2-3/8"0D 50 2745'. W 5 and 0il Fra 5 and 15,0 2950# 23.4 m potential 2554-72' 14 r Federal or State	30 mins. teste O'. Pumped in t tubing open end CG 24 hrs. Test c Grayburg perfe 00# sand w/adom Bbl. PM. test ending <u>6</u> ; ENO Gvty 34.2.	ed o.k. to format ded to 30 ted casin prations ite in in CO PM 6-1 GOR 1590	Reset packer (ion @ 400# to 85'. Spotted g to 1000# for (Loco Hills) 2 3 stages Max. 4-66 24 hrs. p 9:1. No Water.	to 3030' 1700#. 75 sacks 30 mins 2554-72' Press. pumped Grunnada ell to Lavorque of genator	found c. c. d	asing la sing	ak 2851 refined 555. Jons elagosia Districtions elagosia districtions
5-14-66 H 5-18-66 S 0-14-66 C 18. I hereby certify SIGNED (This space for APPROVED B	50 3000# for 3035' to 308 tan 2-3/8"0D 50 2745'. W 5 and 0il Fra 5 and 15,0 2950# 23.4 m potential 2554-72' 14 r Federal or State	30 mins. teste O'. Pumped in t tubing open end CG 24 hrs. Test c Grayburg perfe 00# sand w/adom Bbl. PM. test ending <u>6</u> ; ENO Gvty 34.2.	ed o.k. to format ded to 30 ted casin prations ite in in DO PM 6-1 GOR 1590	Reset packer (ion @ 400# to 85'. Spotted g to 1000# for (Loco Hills) 2 3 stages Max. 4-66 24 hrs. p 9:1. No Water.	to 3030' 1700#. 75 sacks 30 mins 2554-72' Press. pumped Grunnada ell to Lavorque of genator	found c	asing 1 ement 3 ed 0.4. Min trainer has well only solution and solution removes the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution of the solution o	ak 2851 refined 255. ions ions into actions action