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TRANSPORTER	OIL	7	
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

June 7, 1973

(Date)

NEW MEXICO OIL CONSERVATION COMM. REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JUN 1 1 1973 SHENANDOAH OIL CORPORATION O. C. C. Address ARTESIA, OFFI 1500 Commerce Building; Fort Worth, Texas 76102 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change lease name from: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate F. M. Robinson "B" Unit III If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease Name Robinson-Jackson Well No. Pool Name, Including Formation Kind of Lease Unit Tract 2 17 Grayburg-Jackson PONT Federal XXXX LC 028775 (b) Location , 1,980 South Line and Unit Letter 1,980 Feet From The Feet From The 17S Line of Section Township 29E Range Eddy NMPM. County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [X] Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 1510; Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company P. O. Box 6666, Odessa, Texas 79760 Unit If well produces oil or liquids, Twp. Rge. Is gas actually connected? give location of tanks. F 35 17S +29E Yes 3/15/62 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Plug Back | Same Res'v. Diff. Res'v Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casina Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUES: FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bble. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Ehut-in) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION JUN 121973 I hereby certify that the rules and regulations of the Oil Conservation APPROVED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE_ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened T. P. Bates (Signature) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Vice President

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.