

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN TRIP
(Other instruction
verse side)Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Convert to water injection	5. LEASE DESIGNATION AND SERIAL NO. IC 028775 (b)
2. NAME OF OPERATOR Sherandoah Oil Corporation ✓	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1500 Commerce Building; Fort Worth, Texas 76102	7. UNIT AGREEMENT NAME Robinson-Jackson Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws, rules, and regulations. See also space 17 below.) At surface 1,980' FSL & 1,980' FWL Sec. 35, T-17S, R-29E Eddy County, New Mexico	8. FARM OR LEASE NAME Tract 2
14. PERMIT NO.	9. WELL NO. 17
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,542 GR	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, 17S, 29E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Convert to water injection	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 3,265' P.B.T.D. 3,255' - Converted to water injection as follows:

1. Pulled rods and tubing.
2. Drilled out CIBP @3,160' and C.O. to 3,255'.
3. Ran compensated neutron log. Perforated w/2 SPF from 2,526-2,532'; 2,690-2,700'; 2,726-2,734'.
4. Ran packer and plug. Treated above intervals w/750 gallons 15% HCL.
5. Ran new 2 3/8" internally plastic coated tubing with Baker down hole flow valves to selectively inject water into Ioco Hills, Metex and San Andres.

NOTE: Attached is diagrammatic sketch showing packer setting depths and other pertinent data.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. P. Bates

TITLE Vice President

DATE August 31, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

[illegible]

C. W. Downey



SHENANDOAH OIL CORPORATION