

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN TRI
(Other instructi
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028775 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Robinson-Jackson Unit

8. FARM OR LEASE NAME

Tract 2

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-17S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Convert to water injection

2. NAME OF OPERATOR

shenandoah Oil Corporation

3. ADDRESS OF OPERATOR

1500 Commerce Building; Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1,980' FSL & 660' FEL, Sec. 35, T-17S, R-29E
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,552 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Convert to water injection

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth of perforations and zones pertinent to this work.)*

T.D. 3,261 - Converted well to injection as follows:

1. Pulled rods and tubing, ran sand pump and C.O. to T.D.
2. Ran compensated neutron logs. Perforated w/2 SPF Loco Hills 2,582-2,588'; 2,616-2,622' and Metex from 2,746-2,754'; 2,776-2,784'.
3. Ran packer and plug. Acidized Loco Hills perforated interval and Metex interval with 750 gallons 15%, separately.
4. Ran new 2 3/8" internally plastic coated tubing with Baker down hole flow valves and packers to selectively inject into the Loco Hills, Metex and San Andres.

NOTE: Attached is diagramatic sketch showing packer setting depths and other pertinent data.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. P. Bates

TITLE

Vice President

DATE

August 31, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

DEPTH 3156

ESTIMATE

104 JTS TOTAL TUBING IN HOLE

TANDEM TENSION PFR. W/HOLD DOWN 7'-20"

23' Flow REG - MOVE1 PISTON

TANDEN TENSION PKR. in/UNLOADIA 7"-20"

2 $\frac{3}{4}$ " Flow REG. - MONET PISTON

BAKER LOK-SET PKR 7" ~ 20"

2 $\frac{3}{4}$ " FLOW RES. - MONET PISTON

COMMENTS:

TOTAL ESTIMATE

PACKERS SET IN 1400[#] TENSION
ZERO IS G.R. LEVEL
SLIP TYPE WELL HEAD

PREPARED BY

OFFICE

PHONE



SHENANDOAH OIL CORPORATION

WELL	INITIAL
FLUIDS	FINAL