

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
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side)

BLM Roswell District
Modified Form No.
NM060-3160-4

2158

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-028775-B	
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		7. UNIT AGREEMENT NAME Robinson Jackson Unit	
3a. AREA CODE & PHONE NO. (915)688-6800		8. FARM OR LEASE NAME RJU Tract 2A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2615' FNL & 1295' FEL		9. WELL NO. 25	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7R,QN		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, 17S, 29E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3545' GL	12. COUNTY OR PARISH Eddy	13. STATE NM

NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

JUL 9 1993

C.S.D.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. POH w/rods and pump. LD same. Install BOPE. POH w/2-3/8" tubing.

MIRU RIH w/2 7/8" tubing, bit and scraper to +/-3080'. POH.

RIH w/7"-23# CICR and set @ 3070'. Test tubing to 1500 psi. Cement sq. Grayburg Jackson open hole interval w/50 sxs Class C. Pull out of retainer and dump 6 sxs Class C atop same. Displace hole w/10ppg gelled brine. POH.

RIH w/7" CIBP and set @ 2490'. Lay 25 sxs Class C CMT atop CIBP. POH.

RIH w/4" casing gun and perforate from 905'-906' w/4 jhpf (8 holes). POH. RIH w/ 7"CICR and set at 850'. Test tubing to 1000 psi.

RU cementing equipment. Establish injection rate with fresh water. Cement squeeze below retainer w/ 30 sx Class C cement. Pull out of retainer and dump 6 sx Class C cement atop retainer. POH.

RIH w/4" casing gun and perforate 545'-546' w/4 JHPF (8 holes).

Establish circulation down 7" casing. Mix and pump 150 sxs Class C cement and circulate to surface.

Cut off casing 3' below surface and place abandonment maker as per regulations.

Restore location as directed.

RECEIVED
JUN 23 11 20 AM '93

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Asst.

DATE

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD) DAVID R. GLASS

DATE

SEE ATTACHED

*See Instructions on Reverse Side