

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 30 11 05 AM '93

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC028775B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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SEP 13 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE/NE, SEC. 35, T-17-S, R-29-E

2615' FNL & 1295' FEL

7. If Unit or CA, Agreement Designation

8. Well Name and No. RJU TR 2A

25

9. API Well No.

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON

11. County or Parish, State

EDDY CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/20/93: MIRU. ND WH. POOH W/RODS. NU BOP. POOH W/TBG. RIH W/BIT AND SCRAPER TO 3100. POOH W/BIT AND SCRAPER. RIH W/CICR TO 3070'.

7/21/93: SET CICR @ 3070'. SQZD 50 SXS CMT BELOW RETAINER. STUNG OUT. CAPPED W/6SXS CMT. POOH W/TBG. RIH W/CIBP TO 2490'. RIH W/TBG TO 2490'. CIRCULATED HOLE W/10 PPG GELLED BRINE.

7/22/93: PMPED 100 SXS CMT ON TOP CIBP @ 2490. CMT TOP @ 1990'. POOH W/TBG. RIH W/WIRELINE. PERFORATED @ 905'. POOH W/WIRELINE. RIH W/PKR TO 770'. COULD NOT PMP INTO PERFS. POOH W/PKR. RIH W/TBG OPERN ENDED TO 905'. PMPED 25 SXS CMT. POOH W/TBG. RIH W/WIRELINE. PERFORATED @ 545' PMPED 150 SXS CMT. DID NOT CIRCULATE. WOC.

7/25/93: RIH. TAGGED PLUG @ 75'. RIH. PERFORATED @ 75'. PMPED 30 SXS CMT. DID NOT CIRCULATE. WOC. RIH TAGGED PLUG @ 70'. PMPD 30 SXS CMT. WOC. PMPED 30 SXS CMT. HAD LITTLE CIRCULATION. WOC

7/26/93: CMT @ 20' PMPED 10 SXS. CIRCULATED TO SURFACE. CUT CSG OFF 3' BELOW SURFACE. INSTALLED P & A MARKER.

LOCATION HAS NOT BEEN CLEANED AS OF THIS DATE. WILL FILE SUNDRY UPON COMPLETION OF CLEAN UP.

Part ID-2
10-8-93
P4 A

Approved as to plugging of the well bore,
Liability under bond is retained until
surface plug is installed and cemented.

14. I hereby certify that the foregoing is true and correct

Signed

DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 7/29/93

(This space for Federal or State office use)

Approved by

(ORIG. SDD) JOSE LARA

Title

Petroleum Engineer

Date

9/9/93

Conditions of approval, if any: