

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

IC 028775 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER Convert to water injection		7. UNIT AGREEMENT NAME Robinson-Jackson Unit	
2. NAME OF OPERATOR Shenandoah Oil Corporation		8. FARM OR LEASE NAME Tract 2A	
3. ADDRESS OF OPERATOR 1500 Commerce Building; Fort Worth, Texas 76102		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1,980' FNL & 1,980' FEL, Sec. 35, T-17S, R-29E Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-17S, R-29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,563 GR		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to water injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including completion dates, for all operations, including any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths of all lateral sections and pertinent data to this work.)*

T. D. 3,220' - Converted well to water injection as follows:

1. Pulled rods and tubing. Ran sand pump and C.O. to T.D. 3,220'.
2. Ran compensated neutron log. Perforated with 2 SPF Loco Hills from 2,533-2,548' and 2,506-2,512'; Metex from 2,662-2,680' and 2,706-2,712'.
3. Ran packer and plug. Treated Loco Hills and Metex each with 750 gallons 15% HCL acid.
4. Ran new 2 3/8" internally plastic coated tubing with Baker down hole flow valves and packer to selectively inject into Loco Hills, Metex and San Andres.

NOTE: Attached is diagramatic sketch showing packer setting depths and other pertinent data.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. P. Bates

TITLE

Vice President

DATE

August 31, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

WELL PROFILE

OP. VTOR SHENANDOAH

CASING

LINER

TUBING

1

2

3

WELL # RJL TR 2A #6FIELD GARYBURG-JACKSON 9, SACOUNTY EDDYSTATE N. MEXICODATE 7-16-73☒ INJECTION

NEW COMPLETION

☐ WORKOVERSIZE 7"WEIGHT 20GRADE J55THREAD 8DEPTH 3053ITEM
NO.

EQUIPMENT AND SERVICES

ESTIMATE

79 JTS + 1-10 + 1-2' SUBS ABOVE TOP PKR 2436.46
SUBS BELOW TOP JT.
103 JTS + 2 SUBS TOTAL TUBING IN HOLE

TANDEM TENSION W/HOLD DOWN 7"-20"

23' FLOW REG - MONEL PISTON

TANDEM TENSION W/UNLOADER 7"-20"

FLOW REG - MONEL PISTON

BAKER LOK-SET PACKER 7"-20"

23' FLOW REG - MONEL PISTON

COMMENTS:

TOTAL ESTIMATE

PACKERS SET IN 14000# TENSION
ZERO IS GR LEVEL
SLIP TYPE WELL HEAD

PREPARED BY

C.W. DOWNEY

OFFICE

PHONE



SHENANDOAH OIL CORPORATION

WELL INITIAL
FLUIDS FINAL