Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Depar nt

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OCT 29 '90

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
SOUTHLAND ROYALTY COMPANY \(\sqrt{Address} \) 21 Desta Dr., Midland, TX 79705 Reason(s) for Filing (Check proper box) New Well	
21 Desta Dr., Midland, TX 79705 Reason(s) for Filing (Check proper box) New Well	
Reason(s) for Filing (Check proper box) New Well	
Recompletion Oil Dry Gas ROBINSON JACKSON UNIT TR 2A Change in Operator Casinghead Gas Condensate Cffective 10-1-90 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name RJU TR 2A Well No. Pool Name, Including Formation RJU TR 2A GRAYBURG JACKSON 7RVS QN GB SA FEDEAL Lease Name Unit Letter G: 1980 Feet From The Lorent Line and 1980 Feet From The EAST Section 3-5 Township 175 Range 29E , NMPM, EDDY Co. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
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Unit Letter G: 1980 Feet From The NORTH Line and 1980 Feet From The EAST Section 35 Township 178 Range 29E , NMPM, EDDY Co	
Unit Letter G: 1980 Feet From The NORTH Line and 1980 Feet From The EAST Section 35 Township 178 Range 29E , NMPM, EDDY Co	75-B
Section 3-5 Township 17S Range 29E , NMPM, EDDY Co	Line
51 Chair in 17 and 600 and Condensate Address (City address to which approved some of this form is to be sent)	nty
51 Chair in 17 and 600 and Condensate Address (City address to which approved some of this form is to be sent)	
TEXAS-NEW MEXICO PL P.O. BOX 60088, SAN ANGELO, TX 76901 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)	
PHILLIPS 66 NATURAL GAS CO 4001 PENBROOK, ODESSA, TEXAS 79762	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. F 35 17S 29E	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA	
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Designate Type of Completion - (X)	les'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Perforations Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
FIGE SIZE CHARLES TO SIZE	
V. TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	3
Length of Test Tubing Pressure Casing Pressure Choke Size 11 9 9 8 11 11 11 11 11 11 11 11 11 11 11 11 1	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF	g
GAS WELL	
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Date Approved	
Signature Dy ORIGINAL SIGNED BY	
Printed Name MIKE WILLIAMS	
OCTOBER 26, 1990 (915) 686–5636 Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.