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FILE		7	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1/_	<u> </u>
	GAS	1/_	
OPERATOR		1/_	
PROBATION OFFICE			1

June 7, 1973

(Date)

## 1EW MEXICO OIL CONSERVATION COMM. REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	RECEIVED			
IRANSPORTER GAS /	-	•-		
PRORATION OFFICE		JUN 1 1 1973		
Operator	SHENANDOAH OIL CORPORATI	ION D. C. C.		
Address		ARTESIA, OFFICE		
	1500 Commerce Building;		2	
Reason(s) for filing (Check proper bo	Other (Please explain) Change in Transporter of: Change lease name from:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate F. M. Robinson '	'B" Unit III	
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE.	rmation Kind of Lea	se Lease No.	
Lease Name Robinson-Jack Unit Tract 2A	son   7   Grayburg-Jack	Summer Forders In C. 020775 (b)		
Location	80 Feet From The North Line	e and 1,980 Feet From	The West	
		29Е , ммрм,	Eddy County	
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS  Or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Texas-New Mexico Pipe	line Company	P. O. Box 1510; Midland, Texas 79701		
	asinghead Gas [X or Dry Gas ]	Address (Give address to which approved copy of this form is to be sent)  P. O. Box 6666, Odessa, Texas 79760		
Phillips Petroleum Co	Unit Sec. Twp. Rge.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	F 35 17S 29E	Yes	3/15/62	
If this production is commingled v	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complete	1	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Dept		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		to all all an of load of	il and must be equal to or exceed top allow	
V. TEST DATA AND REQUES:	FOR ALLOWABLE (Test must be a able for this de		il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF	
GAS WELL		1016	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Giam, or ourself	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE		VATION COMMISSION	
•		JUN 1 2 1973 . 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE OIL AND GAS INSPECTOR		11 P. Sycsutt		
		·		
	17 Julius		in compliance with RULE 1104.	
m D Patron	T. P. Bates (Signature) Vice President		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow	
T. P. Bates Vice Preside				
(Title)		able on new and recomplated wells.		

Fill out only Esctions I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. well name or number, or transporter, or other such change of constitution

Separate Forms C-104 must be filed for each pool in multiply
completed wells.