STATE OF HEW MEXICO MIGY AND EMPLEMENT DEPARTMENT 00 00 00000 00000000

3-1-79 (Date)

## JIL CONSERVATION DIVISIC P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

RECEIVED

All sections of this form must be filled out completely for allowable on new and recompleted walls. FIII out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

teamternian Oli /	AN AUTHORIZATION TO TRANSP		MAR 1 3 1979
Southland Royalty Com	pany	·	O. C. C.
1540.0			ANTEGIA) UFFICE
1100 Wall Towers West		Other (Please explain)	
New Well	Change in Transporter of:		
Pecomilation	Cil Diy Coi	<b>F</b>	
Change In Ownership	Control Gas Conden	Effective 2-1-7	9
If change of ownership give name and address of previous owner	Shenandoah Oil Corp., 150	O Commerce Bldg., Ft. W	orth, Tx 76102
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation   Kind of Lea	se Lease No
Tesse Name	1 1	State, Feder	alor Fee Federal 028775-B
Pobinson Jackson Unit T			
F 198	Feet From The North Line	and 1980 Feet From	The West
35	waship 17S Range	29E , NMPM, Eddy	County
Line of Section To	-		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
None of Authorized Transporter of Ca			
Texas-New Mexico Pipe	estinghead Gas (X) or Dry Gas (	Address (Give address to which appr	oved copy of this form is to be sent)
Phillips Petroleum Co	mpany	4001 Penbrook, Odessa,	Tx 79762
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected?	2.15.62
q.ve location of tanks.	F 35 178 29E	Yes	3-15-62
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		Plug Bock   Same Resty, Diff, Rest
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Bock   Same Resty, Diff. Rest
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			·
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	+		
. TEST DATA AND REQUEST I	able for this de	fier recovery of total volume of load o pik or be for full 24 hours) Producing kiethod (Flow, pump, gas	il and must be equal to or exceed top allo lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Producting Married (1 april ) and 1	
Length of Test	Tubing Pressure	Casing Pressure	Chote Size
		Water Bbls.	Gas-MCF
Aztual Prod. During Tost	Oil-Bbla.		
GAS WELL			
Actual Frod. Test-MCF/D	Langth of Tout	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pirat, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Sixe
		DIL CONSERV	ATION DIVISION
I. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		APPROVED MAR 1 6 1979	
		DY_ Mite William.	
Secret is time and combined to it		TITLE OIL AND GAS INSP	ECTOA
	•		n compliance with RULE 1:64.
C. Hanney Can			remove for a namely drilled or dearen
C. Kamey C	natwe)	well, this form must be accome	cordence with AULK 111.
District Engi	neer	Att weetlone of this form	must be filled out completely for alle