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18. I hereby certify that the foregoing is true and correct District Engineer 6-13-79	
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(This space for Federal of State office use) APPROVED BY <u>OC</u> . <u>ANA</u> TITLE <u>ACTING DISTRICT ENGINEER</u> DATE <u>JUN 15</u> CONDITIONS OF APPROVAL, IF ANY:	197 9
*See Instructions on Reverse Side	