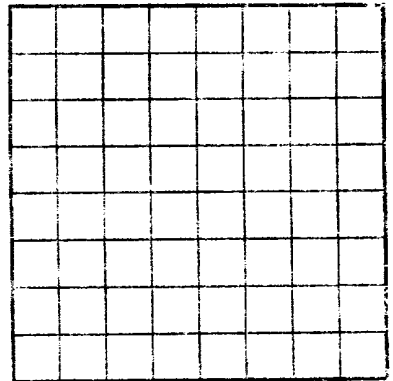


LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

U. S. LAND OFFICE
SERIAL NUMBER
PLEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

Company American Petroleum Corp. Address Box 717, Houston, Texas
Lessor or Trust T. M. Williams
Well No. 10-A Sec. 22 T. 12S R. 20E Meridian
Location 22.2 ft. S. of N. line and 22.2 ft. E. of W. line of Sec. 22
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 1, 1927
Signed [Signature]
Title Operator

The summary on this page is for the condition of the well at above date.
Commenced drilling May 26, 1927. Finished drilling September 12, 1927.

OIL OR GAS SANDS OR ZONES

(Indicate gas by G)

No. 1, from 2250 to 2255
No. 2, from 2255 to 2260
No. 3, from 2260 to 2265

IMPORTANT WATER SANDS

No. 1, from 2265 to 2270
No. 2, from 2270 to 2275

CASING RECORD

Casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Ported	Remarks
							Top	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "welded," or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Depth	Material	Amount	Method used	Kind of mud	Amount of mud used

PLUGS AND ADAPTERS

Leaving plug—Material
Adapters—Material

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 2250 feet to 2255 feet, and from 2260 feet to 2265 feet.
Cable tools were used from 2265 feet to 2270 feet, and from 2275 feet to 2280 feet.

DATES

The production for the first 24 hours was 10 bbl. of water; and 10 bbl. of sediment.
It gas well, cu. ft. per 24 hours
Rock pressure, lbs. per sq. in.
Gallons gasoline per 1,000 cu. ft. of gas
Gravity, °Be.
Put to producing May 26, 1927.

EMPLOYEES

Driller, Driller
Driller, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
2250	2255	5	Oil sand
2255	2260	5	Oil sand
2260	2265	5	Oil sand
2265	2270	5	Water sand
2270	2275	5	Water sand
2275	2280	5	Water sand
2280	2285	5	Water sand
2285	2290	5	Water sand
2290	2295	5	Water sand
2295	2300	5	Water sand
2300	2305	5	Water sand
2305	2310	5	Water sand
2310	2315	5	Water sand
2315	2320	5	Water sand
2320	2325	5	Water sand
2325	2330	5	Water sand
2330	2335	5	Water sand
2335	2340	5	Water sand
2340	2345	5	Water sand
2345	2350	5	Water sand
2350	2355	5	Water sand
2355	2360	5	Water sand
2360	2365	5	Water sand
2365	2370	5	Water sand
2370	2375	5	Water sand
2375	2380	5	Water sand
2380	2385	5	Water sand
2385	2390	5	Water sand
2390	2395	5	Water sand
2395	2400	5	Water sand
2400	2405	5	Water sand
2405	2410	5	Water sand
2410	2415	5	Water sand
2415	2420	5	Water sand
2420	2425	5	Water sand
2425	2430	5	Water sand
2430	2435	5	Water sand
2435	2440	5	Water sand
2440	2445	5	Water sand
2445	2450	5	Water sand
2450	2455	5	Water sand
2455	2460	5	Water sand
2460	2465	5	Water sand
2465	2470	5	Water sand
2470	2475	5	Water sand
2475	2480	5	Water sand
2480	2485	5	Water sand
2485	2490	5	Water sand
2490	2495	5	Water sand
2495	2500	5	Water sand
2500	2505	5	Water sand
2505	2510	5	Water sand
2510	2515	5	Water sand
2515	2520	5	Water sand
2520	2525	5	Water sand
2525	2530	5	Water sand
2530	2535	5	Water sand
2535	2540	5	Water sand
2540	2545	5	Water sand
2545	2550	5	Water sand
2550	2555	5	Water sand
2555	2560	5	Water sand
2560	2565	5	Water sand
2565	2570	5	Water sand
2570	2575	5	Water sand
2575	2580	5	Water sand
2580	2585	5	Water sand
2585	2590	5	Water sand
2590	2595	5	Water sand
2595	2600	5	Water sand
2600	2605	5	Water sand
2605	2610	5	Water sand
2610	2615	5	Water sand
2615	2620	5	Water sand
2620	2625	5	Water sand
2625	2630	5	Water sand
2630	2635	5	Water sand
2635	2640	5	Water sand
2640	2645	5	Water sand
2645	2650	5	Water sand
2650	2655	5	Water sand
2655	2660	5	Water sand
2660	2665	5	Water sand
2665	2670	5	Water sand
2670	2675	5	Water sand
2675	2680	5	Water sand
2680	2685	5	Water sand
2685	2690	5	Water sand
2690	2695	5	Water sand
2695	2700	5	Water sand
2700	2705	5	Water sand
2705	2710	5	Water sand
2710	2715	5	Water sand
2715	2720	5	Water sand
2720	2725	5	Water sand
2725	2730	5	Water sand
2730	2735	5	Water sand
2735	2740	5	Water sand
2740	2745	5	Water sand
2745	2750	5	Water sand
2750	2755	5	Water sand
2755	2760	5	Water sand
2760	2765	5	Water sand
2765	2770	5	Water sand
2770	2775	5	Water sand
2775	2780	5	Water sand
2780	2785	5	Water sand
2785	2790	5	Water sand
2790	2795	5	Water sand
2795	2800	5	Water sand
2800	2805	5	Water sand
2805	2810	5	Water sand
2810	2815	5	Water sand
2815	2820	5	Water sand
2820	2825	5	Water sand
2825	2830	5	Water sand
2830	2835	5	Water sand
2835	2840	5	Water sand
2840	2845	5	Water sand
2845	2850	5	Water sand
2850	2855	5	Water sand
2855	2860	5	Water sand
2860	2865	5	Water sand
2865	2870	5	Water sand
2870	2875	5	Water sand
2875	2880	5	Water sand
2880	2885	5	Water sand
2885	2890	5	Water sand
2890	2895	5	Water sand
2895	2900	5	Water sand
2900	2905	5	Water sand
2905	2910	5	Water sand
2910	2915	5	Water sand
2915	2920	5	Water sand
2920	2925	5	Water sand
2925	2930	5	Water sand
2930	2935	5	Water sand
2935	2940	5	Water sand
2940	2945	5	Water sand
2945	2950	5	Water sand
2950	2955	5	Water sand
2955	2960	5	Water sand
2960	2965	5	Water sand
2965	2970	5	Water sand
2970	2975	5	Water sand
2975	2980	5	Water sand
2980	2985	5	Water sand
2985	2990	5	Water sand
2990	2995	5	Water sand
2995	3000	5	Water sand

FORMATION RECORD—Continued

30-015-03781

Dgrid - 26478

Prop -

Pool - 28509

4-10-73

WVW R-4502