	DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMPOSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS OPERATOR	DEC 4 1972	ISPORT OIL AND NATURAL GAS	
1.	PRORATION OFFICE Operator	O. C. C.		
	SHENANDA BLACE CORPORATION			
	1500 Commerce Building; Fort Worth, Texas 76102			
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership X 12/1/72	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	F-5 (	
,	If change of ownership give name 1 and address of previous owner	Atlantic Richfield Co	o.; P.O. Box 1610; Mic	dland, Tex. 79701
n.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		Lease No.
	F.M. Robinson "A" Unit	II 11   Grayburg-Jacks		Most
	35	mship 17S Range		ldy County
	Cine of Section	namy	· · · · · · · · · · · · · · · · · · ·	
III.	Name of Authorized Transporter of Cil Texas—New Mexico Pipel:	ine Company	Address (Give address to which approved  P. O. Box 1510; Midland,  Address (Give address to which approved	Texas 79701
	Name of Authorized Transporter of Cas Phillips Petroleum Comp		P. O. Box 6666, Odessa, 7	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 34 17S 29E	Is gas actually connected? When Yes	3/15/62
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, g		
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen F	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·	
	•			
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
			<u>.</u>	-
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) T. P. Bates Vice President

(Title)

November 28, 1972

OIL CONSERVATION COMMISSION DEC 5 1972

APPROVED

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.