

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Convert to water injection		5. LEASE DESIGNATION AND SERIAL NO. IC 028775 (a)	
2. NAME OF OPERATOR Shenandoah Oil Corporation ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1500 Commerce Building; Fort Worth, Texas 76102		7. UNIT AGREEMENT NAME Robinson-Jackson Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,980' FNL & 660' FWL, Sec. 35, T-17S, R-29E Eddy County, New Mexico		8. FARM OR LEASE NAME Tract 1A	
14. PERMIT NO.		9. WELL NO. 11	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,539 GR		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T-17S, R-29E	
		12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) Convert to water injection	☒		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3,190' - Convert to water injection as follows:

1. Pulled rods and tubing.
2. Drilled out CIBP @3,029' and C.O. to T.D. 3,190'.
3. Ran compensated neutron log. Perforated with 2 SPF Loco Hills from 2,458-2,464', 2,660-2,668 and 2,492-2,498'.
4. Ran packer and plug. Treated Loco Hills with 750 gallons 15% HCL acid.
5. Ran new 2 3/8" internally plastic coated tubing with Baker down hole flow valves and packers to selectively inject into Loco Hills, Metex and San Andres.

NOTE: Attached is diagrammatic sketch showing packer setting and other pertinent data.

18. I hereby certify that the foregoing is true and correct

SIGNED T. P. Bates
(This space for Federal or State office use)TITLE Vice PresidentDATE August 31, 1973APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

WELL PROFILE

OPI TOR SHENANDOAH

ASING

LINER

TUBING

1

2

3

WELL # RJU. TR. 1A #11FIELD SANABAB-JACKSON, Q, SD.COUNTY FOOYSTATE N. MEXICODATE 7-14-73☒ INJECTION ☐ WORKOVER

SIZE

WEIGHT

GRADE

THREAD

DEPTH

ITEM
NO.

EQUIPMENT AND SERVICES

ESTIMATE

77' ³/₄ ABOVE TOP PKR. - 2,381.82'
 102 TOTAL JTS IN WELL.
 1- 6' RUN BELOW TOP JT.

7"-20" TANDEM TENSION PKR W/HOLD
 DOWN

2 3/8" FLOW REG - MONEL PISTON

7"-20" TANDEM TENSION PKR. WITH
 UNLOADER

2 3/8" FLOW REG - MONEL PISTON

RECEIVED

SEP-4 1973

GEOLOGICAL SURVEY
ARTESIA, N.M.

7"-20" LOK-SET PACK

2 3/8" FLOW REG - MONEL PISTON

COMMENTS:

TOTAL ESTIMATE

PACKER SET IN 1400" TENSION
 ZERO IS GR LEVEL
 SLIP TYPE WELL HEAD

PREPARED BY

C. W. Dunning

OFFICE

PHONE



SHENANDOAH OIL CORPORATION

B.W.P.D.

TUBING TRAIL

2381.82

4.98

X JT X

2381.82

30.75

JT.

150
B.P.D.

4.06

R

L.H.
 2458
 2464

120.98

JT.

2492
 2498

200
B.P.D.

3.68

X JT X

2540

31.69

JT

2576

4.03

R

METEX
 2614
 2634

371.37

JT.

2660
 2668

4.47

X L.S. X

2951

31.05

JT.

2987

400
B.P.D.

4.02

R

750
B.P.D.
TOTAL

183.85

JT.

SHOE
 3035

SAN ANDRES
"OPEN HOLE"

3 1/8"

8.0"

T.D.

3186

WELL INITIAL _____
 FLUIDS FINAL _____