

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

AUG 13 10 52 AM '93

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.
LC 028775 BA

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

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OCT - 7 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 35, T-17-S, R-29-E

660' FNL & 660' FWL

7. If Unit or CA, Agreement Designation

8. Well Name and No. RJU TR 1A

3

9. API Well No.

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/3/93: MIRU. POOH W/RODS. NU BOP. POOH W/TBG. RIH W/BIT ON TBG TO 2950'. POOH W/BIT. RIH W/CICR SET AT 2900'.

8/4/93: SQZD 50 SXS CMT BELOW CICR @ 2900'. STUNG OUT OF CICR. CAPPED W/6 SXS CMT. POOH W/TBG. RU WIRELINE. RIH SET CIBP @ 2370'. RIH W/OVERSHOT ON TBG. POOH. RIH W/TBG OPEN ENDED. CAPPED CIBP W/90 SXS CMT. TOC @ 1848'. POOH W/TBG.

8/5/93: PERFORATED AT 810'. RIH W/CICR TO 760'. SQZD 30 SXS CMT BELOW. STUNG OUT. CAPPED W/6 SXS CMT. POOH W/TBG. RU WIRELINE. PERFORATE AT 505'. COULD NOT ESTABLISH CIRCULATION. PMPED 75 SXS CMT. WOC. TAGGED CMT @ 375'. TIED ONTO BRAIDENHEAD. PMPED 75 SXS CMT. WOC.

8/7/93: TIED ONTO BRAIDENHEAD. PMPED 30 SXS CMT. FILLED ANNULAS TO SURFACE. TIED ONTO 7" CASING. PMPED 25 SXS CMT. FILLED 7" TO SURFACE. CUT OFF CASING 3' BELOW SURFACE. INSTALLED P & A MARKER.

LOCATION HAS NOT BEEN CLEANED AS OF THIS DATE. WILL FILE FOLLOWUP SUNDRY UPON COMPLETION OF CLEANUP.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 8/10/93

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

9/28/93

Conditions of approval, if any: