NO. OF COPIES RECEIVED							
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIL . JN	Form C-104				
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11				
U.S.G.S.		AND	Effective 1-1-65				
LAND OFFICE	AUTHORIZATION TO TR		CAS				
TRANSPORTER OIL							
GAS OPERATOR /		JUN 1 1 1973					
PRORATION OFFICE							
Operator		ARTESIA, OFFICE					
Address	SHENANDOAH OIL CORPORA	PTON AND AND AND AND AND AND AND AND AND AN					
	1500 Commerce Building	; Fort Worth, Texas 7610)2				
Reason(s) for filing (Check proper be		Other (Please explain)					
New Well	Change In Transporter of:	Change lease nam	ne from:				
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde		DI Init TTT				
	Casinghead Gas Conde		B UNIC III				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL ANI	D LEASE SON Well No. Pool Name, Including F	Formation Kind of Lea	se Lease No.				
Unit Tract 2A	23 Grayburg-Jac		^{al} XKR LC 028775 (b)				
Location							
Unit Letter C ; 1,2	295 Feet From The North Lin	ne and 2,615 Feet From	The West				
Line of Section 35 T	ownship 17S Bunge	29Е , ммрм,	Eddy County				
		j 21032 (2)	County				
. DESIGNATION OF TRANSPOL Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	IS					
Texas-New Mexico Pipeline Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510; Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co		P. O. Box 6666, Odess	a, Texas 79760				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 35 17S 29E		2 /1 5 /62				
		Yes	3/15/62				
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:					
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
		D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
L							
. TEST DATA AND REQUES: I OIL WELL		fter recovery of total volume of load oil option of both of the for full 24 hours)	and must be equal to or exceed top allow-				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)				
Leasth of Treat		Oraclara Dragouro	Chulto Stat				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF				
l							
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	· · ·						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	1						
CERTIFICATE OF COMPENSATE		OIL CONSERVATION COMMISSION JUN 1 2 1973					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19					
		BY_ W.C. Spesselt					
	,	TITLE OIL AND GA	AS INSPECTOR				
P R to		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
T. P. Bates (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
Vice President (Title) June 7, 1973 (Date)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
						a completed wells.	