Form 9-331 (May 1963)	UNITED STATES M.	O. SOBMOD IN CONTILICATES	Form approved. Budget Bureau No. 42-R1424.
DEPAR	TIME OF THE INTERI	OR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		LC 025778 (b) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NO (Do not use this form for pr Use "APP)	OTICES AND REPORTS (oposals to drill or to deepen or plug b LICATION FOR PERMIT—" for such pl	ON WELLS ack to a different reservoir. roposa	
1. GAS		EIVE	7. UNIT AGREEMENT NAME
WELL WELL OTHE 2. NAME OF OPERATOR	Convert to Injection	SED 1 A series	Robinson-Jackson Unit
Shenandoah Oil Corp	oration 🗸	SEP 1 0 1973	Tract 2A
3. ADDRESS OF OPERATOR			9. WELL NO.
1500 Commerce Buil	ding; Fort Worth, Texas	76100 TESIA, OFFICE	11
4. LOCATION OF WELL (Report locati See also space 17 below.) At surface	on clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
	WL, Sec. 35, T-17S, R-2) ੂ	Grayburg-Jackson 11. SEC., T., R., M., OR BLE. AND
Eddy County, New Me	•	.51	Sec. 35, T-17S, R-29E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	355	50 GR	Eddy New Mexico
16. Check	Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data
NOTICE OF I	TENTION TO:	SUBSEQ	JENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING CONVERT TO	Water Injection X
REPAIR WELL (Other)	CHANGE PLANS	(Note: Report results	of multiple completion on Well letion Report and Log form.)
17 DESCRIBE PROPOSED OR COMPLETED	OPERATIONS (Clearly state all pertinen ectionally drilled, give subsurface located)	t details, and give pertinent dates,	including estimated date of starting any all depths for all markers and zones perti-
T.D. 3,135' - Conve	rt to Injection as foll	.ows:	
1. Pulled rods	and tubing. Ran sand p	cump and C.O. to T.D.	3,135' SELECTION SONTE
2. Ran compensa	ted neutron log. Perfo	orated w/2 SPF Loco H	ills this
2,426-2,432;	2,454-2,466'.		
3. Ran packer a	nd plug. Treated Loco	Hills zone with 750	gallons 15% HCL acid.
	8" internally plastic c ackers to selectively i		ker down hole flow s, Metex and San Andres.
	4		
	hed is a diagramatic sk	etch showing packer	setting depths and
other	pertinent data.		
18. I hereby certify that the foregoi	ng is true and correct		
SIGNED		ce President	August 31, 197
T. P. Bates			
(This space for Federal or State	omce use)		
CONDITIONS OF APPROVAL	TITLE		DATE
ADDREIN			さ いかみ () () () () () () () () () (

*See Instructions on Reverse Side

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	3					FIELD GARYBURG-JACKSON G, SA.		SIZE 2	·,			.	[.			
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9	4						Y FOO	<i>y</i>		GRADE_	T-55				_ .	
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				DATE 7-17.73 WORKOVER				DEPTH 2,978								
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