

UNITED STATES N. M. O. C. G. COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

IC 025778 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Convert to Injection		7. UNIT AGREEMENT NAME Robinson-Jackson Unit
2. NAME OF OPERATOR Shenandoah Oil Corporation ✓		8. FARM OR LEASE NAME Tract 2A
3. ADDRESS OF OPERATOR 1500 Commerce Building; Fort Worth, Texas 76102		9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 1,980' FWL, Sec. 35, T-17S, R-29E Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
14. PERMIT NO.		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec. 35, T-17S, R-29E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3550 GR		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Convert to Water Injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3,135' - Convert to Injection as follows:

1. Pulled rods and tubing. Ran sand pump and C.O. to T.D. 3,135'.
2. Ran compensated neutron log. Perforated w/2 SPF Loco Hills, 2,426-2,432; 2,454-2,466'.
3. Ran packer and plug. Treated Loco Hills zone with 750 gallons 15% HCL acid.
4. Ran new 2 5/8" internally plastic coated tubing with Baker down hole flow valves and packers to selectively inject into Loco Hills, Metex and San Andres.

NOTE: Attached is a diagramatic sketch showing packer setting depths and other pertinent data.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. P. Bates

TITLE

Vice President

DATE

August 31, 1973

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

APPROVED
SEP - 6 1973
D. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

