

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 028775B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. RJU TR 2A

11

9. API Well No.

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE

RECEIVED

AUG - 5 1993

C. C. D.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL

SEC. 35, T-17-S, R-29-E

NE/NW

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/14/93: MIRU ND WH. NU BOP. RELEASED INJECTION PKR. POOH W/TBG. RIH W/CICR TO 2666. PMPED UNDER CICR. RECEIVED COMMUNICATION FROM PERFS ABOVE CICR. BLM AUTHORIZED TO SET A CICR @ 2350'. SQUEEZED 160 SXS CMT BELOW CICR. CAPPED WITH 100 SXS CMT. CMT TOP @ 1925'. POOH W/TBG.
7/15/93: RIH. PERFORATED @ 825'. RIH SET CICR @ 775'. PMPED 30 SXS CMT BELOW CICR. CAPED W/6 SXS CMT. RIH PERFORATED @ 575'. PMPED 150 SXS CMT. DID NOT CIRCULATE. WOC. RIH. TAGGED CMT @ 55'. PERFORATED @ 55'. ESTABLISHED CIRCULATION. PMPED 45 SXS CMT. CIRCULATED TO SURFACE.
7/16/93: CUT OFF CSG 3' BELOW SURFACE. INSTALLED P & A MARKER.

Post ID-2
8-20-93
P & A

LOCATION HAS NOT BEEN CLEANED OFF AS OF THIS DATE. WILL FILE FOLLOW UP SUNDRY UPON COMPLETE LOCATION CLEAN UP.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 7/20/93

(This space for Federal or State office use)

Petroleum Engineer

Approved by _____
Conditions of approval, if any:

Title _____

Date AUG 02 1993