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OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 13 1979

Operator Southland Royalty Company		J. C. C. ARTESIA, OFFICE
Address 1100 Wall Towers West, Midland, Tx 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Effective 2-1-79
Recompletion ☐	Costinghead Gas ☐ Condensate ☐	
Change in Ownership ☒		
If change of ownership give name and address of previous owner Shenandoah Oil Corp., 1500 Commerce Bldg., Ft. Worth, Tx 76102		

I. DESCRIPTION OF WELL AND LEASE

Lease Name Robinson Jackson Unit Tr2A	Well No. 5	Pool Name, Including Formation Grayburg Jackson	Kind of Lease State, Federal or Fed Federal	Lease No. 028775-B
Location Unit Letter B : 660 Feet From The North Line and 1880 Feet From The East Line of Section 35 Township 17S Range 29E , NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Tx 79702	
Name of Authorized Transporter of Costinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx 79762	
If well produces oil or liquids, give location of tanks.	Unit F Sec. 35 Twp. 17S Rge. 29E	Is gas actually connected? Yes When 3-15-62
If this production is commingled with that from any other lease or pool, give commingling order number:		

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

GIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 16 1979	
C. Hamerly Carr (Signature) District Engineer		BY Mike Williams	
3-1-79 (Date)		TITLE OIL AND GAS INSPECTOR	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple completed wells.	