	NO. OF COPIES RECEIVED S DISTRIBUTION SANTA FE FILE S U.S.G.S. S LAND OFFICE S IRANSPORTER OIL OPERATOR /	DISTRIBUTION NTA FE LE S.G.S. AND OFFICE RANSPORTER OIL / GAS / PERATOR / DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JUN 1 1 1973								04 es Old C-104 and C-110 1-1-65	
1.	Operator					/-					
	SHENANDOAH OIL CORPORAT Address					ARTESIA, OFFICE					
	1500 Commerce Building; For Reason(s) for filing (Check proper box)						Orth, Tex				
	New We!l Change in Transporter of:						Change le	• •	from:	an the second	
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate F. M. Robinson "B" Unit III										
	If change of ownership give name and address of previous owner										
II. ,	ESCRIPTION OF WELL AND LEASE										
	Lease NameRobinson-JacksonWell No.Pool Name, Including FormationKind of LeaseUnit Tract 2A24Grayburg-JacksonAssac Federal xx								Lease No. 775 (b)		
	Location A 1 205 North 1 205 Fact									······································	
1 17			<u> </u>			·	, INMPM,		Indy	County	
u. [DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Oil [X] or Condensate []					Address (Giv- address to which approved copy of this form is to be sent)					
ł	Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas							d, Texas 79 ed copy of this for			
ļ	Phillips Petroleum Com	pany Unit	Sec.	Twp.	Rge.	P. O. Box 6666, Odessa, Te				60	
Į	If well produces oil or liquids, give location of tanks.	F	35	175	1	Yes				3/15/62	
	f this production is commingled wit COMPLETION DATA	h that fro	-		•	give commi	ngling order 1				
	Designate Type of Completion - (X)					New Well	Workover 1	Deepen I	Plug Back Sam	e Res'v. Diff. Res'v.	
Ì	Date Spudded	Date Co	ite Compl. Ready to Prod.			Total Depth P			P.B.T.D.	2.B.T.D.	
ł	Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay Tub			ing Depth	
ł	Perforations	I					Dept			pth Casing Shoe	
$\left \right $	TUBING, CASING, AND					CEMENTING RECORD					
Ī	HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS	SACKS CEMENT	
ļ											
-								•			
	OIL WELL able for this dep					ter recovery of total volume of load oil and must oth or be for full 24 hours)				o or exceed top allow-	
	Date First New Oil Run To Tanks	Date of '	te of Test			Producing Method (Flow, pump, gas lift, etc.)			, etc.)		
ŀ	Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
-	Actual Prod, During Test	Oil-Bbls.				Water-Bbls.			Gas-MCF		
	<u></u>								· · · · · · · · · · · · · · · · · · ·]	
	AS WELL Actual Prod. Test-MCF/D	Length of Test			Bbls. Condensate/MMCF Gro			Gravity of Conde	avity of Condensate		
	esting Method (pitat, back pr.)	Tubing F	ibing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
						OIL CONSERVATION COMMISSION					
	RTIFICATE OF COMPLIANCE								1 2 1973		
	reby certify that the rules and regulations of the Oil Conservation nission have been complied with and that the information given				APPRO	VED	Ane	set -	, 19		
	9 is true and complete to the best of my knowledge and belief.					TITLE OIL AND GAS INSPECTOR					
	- 1 2 /					This form is to be filed in compliance with RULE 1104.					
	· Bates (Signature)						If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Vice President				tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-						
	(Title) June 7, 1973				able on Fill	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.					
	(Date)					well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					