

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028775 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Robinson-Jackson Unit

8. FARM OR LEASE NAME

9. WELL NO.

Tr. 2A - No. 24

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35-17S-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR

1500 Commerce Building - Fort Worth, Texas - 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit A

1,295' FNL and 1,295' FFL Sec. 35-17S-29E

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,555 G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

T. D. 3,204 (by log) 7" - 20# @ 3,049 (by log) Open Hole 3,049 - 3,204'

- (1) Pulled rods and tubing
- (2) Ran Compensated Neutron Log
- (3) Perforated Grayburg Metex Zone w/2 J.S.P.F. @ 2,654' - 2,660' and 2,665' - 2,671' and 2,699' - 2,709'. Perforated Loco Hills Zone @ 2,486' - 2,498' and 2,528' - 2,538' w/2 J.S.P.F.
- (4) Fracture-treated Metex w/500 gallons 15% NE acid and 20,000# 20/40 sand and 3,000# 10/20 sand and 20,000 gallons gelled brine. Treating pressure 3,000# @ 18.8 B.P.M.; I.S.I.P. 1,400#. S.I.O.N.
- (5) Fracture-treated Loco Hills w/750 gallons 15% N.E. acid and 20,000# 20/40 sand and 3,000# 10/20 sand and 20,000 gallons gelled brine. Treating pressure 2,800#, I.S.I.P. 1,600#. S.I.O.N.
- (6) Pulled frac tubing and RTTS packer and RTBP. Ran tubing and rods and put on production.

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Downey, Jr.

TITLE Operations Superintendent

DATE March 11, 1974

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side