		N. M. O. C. C	: COPA	SUBMIT IN "		 Form approved. Budget Bureau No. 42-R1425 	
		TED STATES		(Other insta reverse i			
	DEPARTMEN	t of the in	ITERIOR	, to	1	5. LEASE DESIGNATION AND SEBIAL NO.	
	GEOLO	GICAL SURVE	Y	copy of	I.	LC 028775 B	
APPLICATION	N FOR PERMIT	TO DRILL, D	EEPEN, C	DR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	KK 🕅 Re-Enter P&A Well	DEEPEN]	PLUG BA	.ck	7. UNIT AGREEMENT NAME	
	AS []		SINGLE	MULTH	₽L∎ []	8. FARM OR LEASE NAME	
OIL GAS SINGLE X MULTIPLE MULTIPLE OTHER ZONE ZONE CONE						F. M. Robinson B 92877	
nclair C	il & Gas Compar	ny				9. WELL NO.	
ADDRESS OF OPERATOR	18						
Pox 1/170,	10. FIELD AND POOL, OR WILDCAT						
A Constitution of while (Report location clearly and in accordance with any State requirements.*) At Surface () [Trom_the South Line & 1980! From the East Line of						Grayburg-Jackson	
- tion 35 - 178 - 29E.						11. SEC., T., B., M., OR BLK. AND SURVEY OB ARMA	
As and prod. zone SAMR						Sec. 35, T-17-9, R-29-B	
4 E IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH 13. STATE	
						Eddy New Mex	
5 FROM PROPOSED*			16. NO. OF ACRES IN LEASE 17. NO.			OF ACRES ASSIGNED	
ATION TO NEAREST ROPERTY OR LEASE LINE, FT.			1340		TOT	HIS WOLL 4 40 E	
Also to nearest drig. line, if any) 18 DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH			RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, or Applied For, on this lease, ft.			3325		We	Worko ar Rig	
1. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	······			· ·	22. APPROX. DATE WORE WILL START	
·	3537 GR		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		When Approved	
3	1	PROPOSED CASIN	G AND CEME	NTING PROGR	AM 🦉 ,	· 사망· 사망· 관계· · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	0 T 8 2	TTING DEPTH		QUANTITY OF CRMENT	
KOOWN	8-1/4"	24		509		50 Sacks	
nknown	7"	20	1920) - 3152	· ·	- 100 Sacks 9	
11	4-1/2"	9.5		3325		300 Sacks 2 2	
and cot L	sax cement Plug	g at 501'.	UEMENTED.	-/" "DE 1	ior mark		
- sacks. MPPOSED WORK: 325' and cemen	Drill Cement j nt. Run Gamma j	Ray-Neutron	an out to	o 3325". forate, Ac	Run 4=1	(er 8: above surface 1/2" OD Casing to Sand-Oil Frac and	
Sacks. SOSED WORK: 325' and cemer est.	nt. Run Gamma I	Ray-Neutron	ean out to Log, Per: ECET JANIO	VED	Run 4=1 cidize,	1/2" OD Casing to Sand-Oil Frac nd	
- sacks. MPOSED WORK: 325' and cemer est. ABOVE SPACE DESCRIBE one If proposal is to	nt. Run Gamma I E PROPOSED PROGRAM : If drill or deepen directions	Ray-Neutron R proposal is to deepe	ECET	VED	Run 4=1 cidize,	1/2" OD Casing to	
ABOVE SPACE DESCRIBE one If proposal is to resenter program, if an	nt. Run Gamma I E PROPOSED PROGRAM : If drill or deepen directions y.	Ray-Neutron R proposal is to deepe	ean out to Log, Per: ECET LON: ALTRENE attractor data on subsur	VED	Run 4=1 cidize,	1/2" OD Casing to Sand-Oil Frac and All the solution of the solution solutive sone and partoesed new productive d and true vertical depths. Give blowou	
- sacks. MPOSED WORK: 3251 and cemer lest. ABOVE SPACE DESCRIBE one If proposal is to resenter program, if an 4 SIGNED Ref	nt. Run Gamma I E PROPOSED PROGRAM : If drill or deepen directions y.	Ray-Neutron R proposal is to deepe ally, give pertinent	ean out to Log, Per: ECET LON: ALTRENE attractor data on subsur	VED	Run 4=1 cidize,	1/2" OD Casing to Sand-Oil Frac and All the solution of the solution solutive sone and parlosed new productive d and true vertical depths. Give blowou	
ABOVE SPACE DESCRIBE ABOVE SPACE DESCRIBE Test. ABOVE SPACE DESCRIBE The space for Feder (This space for Feder (This space for Feder)	E PROFOSED PROGRAM : If drill or deepen directions y.	Ray-Neutron R proposal is to deepe ally, give pertinent	ean out to Log, Per: ECET JAN 10 IAN	o 3325'. forate, Ac VED	Run 4=1 cidize,	1/2" OD Casing to Sand-Oil Frac and All the solution of the solution solutive sone and parlosed new productive d and true vertical depths. Give blowou	
- sacks. 	E PROFOSED PROGRAM : If drill or deepen directions y.	Ray-Neutron R proposal is to deepe ally, give pertinent	ean out to Log, Per: ECET LON: ALTRENE attractor data on subsur	o 3325'. forate, Ac VED	Run 4=1 cidize,	1/2" OD Casing to Sand-Oil Frac and All the solution of the solution solutive sone and partoesed new productive d and true vertical depths. Give blowou	
ABOVE SPACE DESCRIBE ONE If proposal is to reventer program, if an 4 (This space for Fede PERMIT NO.	E PROFOSED PROGRAM : If drill or deepen directions y.	Ray-Neutron	E C E I LON 1 C LON 1 C Additional Construction Additional Cons	o 3325'. forate, Ac VED	Run 4=1 cidize,	1/2" OD Casing to Sand-Oil Frac and All the solution of the solution solutive sone and partoesed new productive d and true vertical depths. Give blowou	
Sacks. Sacks.	E PROFOSED PROGRAM : If drill or deepen directions y.	Ray-Neutron R proposal is to deepe ally, give pertinent	E C E I LON 1 C LON 1 C Additional Construction Additional Cons	o 3325'. forate, Ac VED	Run 4=1 cidize,	1/2" OD Casing to Sand-Oil Frac and All the solution of the solution solutive sone and parlosed new productive d and true vertical depths. Give blowou	
ABOVE SPACE DESCRIBE ABOVE SPACE DESCRIBE Test. ABOVE SPACE DESCRIBE The figure of the figure of	E PROPOSED PROGRAM : If drill or deepen directions y.	Ray-Neutron	E C E I LON 1 C LON 1 C Additional Construction Additional Cons	o 3325'. forate, Ac VED	Run 4=1 cidize,	1/2" OD Casing to Sand-Oil Frac and All the solution of the solution solutive sone and parlosed new productive d and true vertical depths. Give blowou	
ABOVE SPACE DESCRIBING ABOVE SPACE DESCRIBING The st. ABOVE SPACE DESCRIBING The space of the space of th	E PROPOSED FROGRAM : If drill or deepen directions y. Erral or State office the)	Ray-Neutron	E C E I LON 1 C LON 1 C Additional Construction Additional Cons	o 3325'. forate, Ac VED	Run 4=1 cidize,	1/2" OD Casing to Sand-Oil Frac and All Sand-Oil Frac and June 1990 June 19900 June 1990 June 1990 June 19900 June 19900 June	
ABOVE SPACE DESCRIBE ABOVE SPACE DESCRIBE ONE If proposal is to reventer program, if an 4 SIGNED (This space for Fede PEBMIT NO. TEDDED BY ONDITIONS OF ARPROV	E PROPOSED FROGRAM : If drill or deepen directions y. Erral or State office the)	Ray-Neutron R proposal is to deepe ally, give pertinent	E C E I LON 1 C LON 1 C Additional Construction Additional Cons	o 3325'. forate, Ac VED	Run 4=1 cidize,	L/2" OD Casing to Sand-Oil Frac and Juctive sone and prodosed new productive d and true vertice depths. Give blowou January 9, 1967	

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N MEXICO OIL CONSERVATION COMMISS

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Form C-102 Supersedes C-128 Effective 1-1-65

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	All distance	must be from the outer boundaries							
SINCLAIR OIL & (GAS COMPANY	F. M. Robins	on B 028775	18					
Init Letter Section 0 3		Pange 29-East	County Edd y						
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the East line									
Ground Level Elev. 3542	Producing Formation Grayburg	Pool Grayburg-Jack		Dedicated Acreage: 40 Acres					
1. Outline the acre	enge dedicated to the su	bject well by colored penci	l or hachure marks on t						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling. etc?									
Yes No If answer is "yes." type of consolidation JAN 1 2 1007									
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. The, revenueside of								
this form if necessary.)									
	1			CERTIFICATION					
			t hereby	certify that the information con-					
		1 1		erein is true and complete to the ny knowledge and belief.					
		1		Com g					
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	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		strative Clerk					
	1		Date	ir Oil & Gas Co.					
	l I	 	Januar	y 9, 1967					
			l hereby	certify that the well location					
	1	l · · ·		this plat was plotted from field actual surveys made by me or					
				supervision, and that the same and correct to the best of my					
	++//	HHHHHH	knowledg	e and belief.					
		HH1	Date Surve	yed					
		× 190	80' Registured and/or Lan	Professional Engineer d Surveyor					
	<u>↓</u>	14/H/							
0 330 660 '90 18	820 1650 1980, 2310 2640	2000 1500 1000	BOQ 0	No.					

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