

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)

TE*

Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC 028775 (B)

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F. M. Robinson "B" Unit

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-T17S-R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3537' GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Complete as oilwell

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-25-67 Jet perf. Grayburg 2594-2601, 2623-26, 2634-40' w/32 - .41" holes. M. A. wash perfs. 2594-2640' w/1000 gals. mud acid Max. Press. 1500#, Min. Press. 1000# @ 3/4 BPM I.S.I.P. 1200#, 10 mins. SIP 1150#.
- 1-27-67 Tracer survey indicated fluid going thru perfs. 2594-2640' and into formation and also downward outside 7"OD casing to a depth of 3150' old 7"OD csg point 3152'.
- 1-28-67 Squeezed Grayburg perfs. 2594-2640' w/100 sks. Class C Incor plus 1% low water loss additive plus 2% Cal. Chl. Max. Press. 2000#, reversed out 4 sks. WOC 24 hrs.
- 1-31-67 Drilled cement ret. 2562 and hard cement and stringers to 2675 and wash to 3278'. Pressure tested casing & perfs. 2594-2640' to 1000#. Tested O.K. Jet perf. 4-1/2"OD casing for block squeeze 2754-58' w/8-3/8" holes. Squeezed formation thru perfs. 2754-58' @ 1300# 1 BPM. Set C.I. Ret. @ 2690', squeezed perfs. 2754-58' w/200 sks. in 2 stages. Max. Press. 2100# rev. out 7 sks. (1st stage 100 sks. Class C 2% Cal. Chl. Slurry wt. 14.7# Max. Press 1150# would not hold cleared perfs. w/10 bbl. water, 2nd stage 100 sks. Class C 2% Cal. Chl. & squeezed w/2100#. Held OK. Reversed out 7 sks. WOC 24 hrs. Pressure tested casing to 1000# for 30 mins. Tested. O.K.
- 2-3-67 Jet perf. Grayburg 2594-2601, 2623-2626, 2634-40' w/32 - .41" 10 Gr. charges. M. A. washed perfs. 2623-40' w/500 gals. Max. Press. 1500#, min. 1100# @ .4 BPM, ISIP 1050#, 5 mins. SIP 1000#. M. A. washed perf. 2594-2601' w/500 gals. Max. Press. 2000#, Min. Press. 1000# @ .4 BPM, ISIP 950#, 5 mins. SIP 950#.

(Continued on Page #2 attached)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE 2-20-67

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

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FEB 21 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOOrig & cc: USGS Artesia
cc: Regional Office
cc: file

Form 9-331 USGS (Continued)

SUNDRY NOTICES AND REPORTS ON WELLS

Sinclair Oil & Gas Company

F. M. Robinson "B" Well #18

LC 028775 (B)

660' fr South line & 1980' fr East line

Sec. 35-T17S-R29E, Eddy County, New Mexico

- 2-5-67 Sand Oil Fraced Grayburg perfs. 2594-2640' w/20,000 gals. refined oil and 20,000# sand in 2 stages Max. Press. 4000# min. 1600# @ 17 BPM ISIP 1500#, 10 mins. SIP 1350#. Testing. First new oil 2-18-67
- 2-19-67 On potential test 24 hrs. ending 24 hrs. ending 6:00 PM 2-19-67 pumped Grayburg perfs. 2594-2640' 15 BNO Gvty. 33.2 trace water, GOR 470:1.

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ALBUQUERQUE, NEW MEXICO