

NO. OF THIS DIVISION	4
DATE	7
TIME	1
NAME	
ADDRESS	
LAND OFFICE	
TRANSPORTER	OIL
OPERATION	7
REGISTRATION OFFICE	
CONTROL	

OIL CONSERVATION DIVISION
P. O. BOX 7000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 13 1979

Southland Royalty Company

O. C. C.
ARTEZIA, OFFICE

1100 Wall Towers West, Midland, Tx 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter of:
Per completion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☒	Casinghead Gas ☐ Condensate ☐
	Effective 2-1-79

Change of ownership give name and address of previous owner: Shenandoah Oil Corp., 1500 Commerce Bldg., Ft. Worth, Tx 76102

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
F. M Robinson B Unit III	18	Grayburg Jackson	State, Federal or Fee	Federal 30-021886
Location	Unit Letter	Feet From The	Line and	Feet From The
	O	660	South	1980
			East	
Line of Section	35	Township	17S	Range
			29E	NMPM, Eddy
				County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline	P. O. Box 1510-Midland, Tx 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	35	17S	29E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. Harney Can
(Signature)

District Engineer

3-1-79

(Title)

(Date)

OIL CONSERVATION DIVISION

MAR 16 1979

APPROVED _____, 19

BY John Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1-64.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.