

UNITED STATES NM OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR.

NM-21866

IF INDIAN, ALLOTTEE OR TRIBAL

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F. M. Robinson B Ut III

9. WELL NO.

18

10. FIELD AND POOL OR WILDCAT

Grayburg-Jackson-SR-S-G-SR

11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA

Sec. 35, T-17-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL & 1980' FEL, Sec. 35, T-17-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3537' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Opened San Andres for prod XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and

1. RU Rev Unit to RIH w/bit. MIRUCU. POH w/rods & pmp. ND WH. RU BOP. Tag btm w/tbg. Tally out of hole. Tagged btm @ 2675'. RIH w/3 7/8" bit & 4 1/2" csg scraper. POH w/tbg. LD csg scraper.
2. Drlg cmt. RIH w/bit, 6-3 1/8" DC's & 2 3/8" WS. Tagged cmt @ 2678'. Drld out cmt & ret @ 2684'. Drld out cmt to 2770'. Circ clean.
3. RU CRC to perf. Drld out cmt 2770-73'. Fell thru. RIH w/bit to 3269'. POH. LD DC. RD Rev Unit.
4. RU to swb. RU CRC. Perf (San Andres) w/3 1/8" csg gun 3186-90', 3210-3212', 3220-22' & 3226-34' (20 holes). RIH w/ Uni V pkr & WS. Test tbg in hole to 6000#. Set pkr @ 3067'. Open by-pass. Spot acid to pkr. Close by-pass. Move pkr to 3234'. Spot 2 bbls acid. Pull & set pkr @ 3067'. Pmp acid away. Form broke @ 2200#. Acdz w/2500 gals 15% HCl using 48 BS. RU to frac. SITP 300#. Blew well down. Swb test. Open up to flw back. SITP 1120#. RU Holmes. Ran Base Temp-GR log. Pmpd 100 bbls dummy stage w/RA material @ 12 BPM @ 5100#. Re-ran survey. Indicated slight channel up to 3067'. RU BJ. Ran 100# RS & 100# BAF. Frac w/25,000 gals X-link gel, 25,000# 20/40 sd & 12,500# 12/20 sd. Flush w/2% KCl. Ran temp log. Indicated major frac in zone.
7. RDCU. Flwd well back. SITP 1120#. POH w/tbg & pkr. RIH w/1 jt 2 3/8" tbg as MA, 4' perf sub, SN & 97 jts tbg. Btm tbg @ 3037'. SN @ 3020'. ND BOP. NU WH. RIH w/2" x 1 1/2" x 12' insert rag ring pmp, pony rods, 5/8" rods, 3/4" rods & 4', 6' & 8'-3/4" pony rod. Hung on beam. Started well pmpg @ 6:00 PM.

ACCEPTED FOR RECORD

DEC 2 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineering Tech III

DATE

11/25/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side