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Form 3-530
(Rev. 5-53)

UNITED STATES

SUBMIT IN DUPLICATE*

JUN 20 1966

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028775b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F.M. Robinson B 028775

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T-17S, R-29E

NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

Re-enter P & A well

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

SINCLAIR OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 1920, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330 feet from the East line and 330 feet from the South

line of Sec. 35, T-17S, R-29E

At top prod. interval reported below

At total depth

Sinclair Oil Corporation Merged
into Atlantic Richfield Company
effective March 4, 1969

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

6-26-39

16. DATE T.D. REACHED

6-14-66

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3542 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3302

21. PLUG, BACK T.D., MD & TVD

3298

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2612-2657 Grayburg

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron & Cement Bond

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8 3/4"	32#	501	50	
7"	24#	2498	100	700
4 1/2"	10.5#	3302	585	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" OD	2581	

31. PERFORATION RECORD (Interval, size and number)

2612-2618 & 2634-2657

2 3/8" shots per foot - 58 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2612-2657	500 gal. mud acid
2612-2657	15,000 gal. ref. oil & 15,000# sand - sand-oil frac.

33. PRODUCTION

DATE FIRST PRODUCTION 6-2-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1½" x 10' Plunger				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-14-66	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 60	GAS—MCF. 112	WATER—BBL. 10	GAS-OIL RATIO 1860
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 60	GAS—MCF. 112	WATER—BBL. 10	OIL GRAVITY-API (CORR.) 34.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

M. L. Moore, Jr.

35. LIST OF ATTACHMENTS

9-331

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Superintendent

DATE

6-15-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

Orig. & 2 cc: USGS-Artesia
cc: Regional Office

INSTRUCTIONS

This form is designed for submission of data to the Bureau of Land Management, Department of the Interior, for the purpose of determining the status of Federal lands and interests therein. It is to be filled out by the owner or operator of the well, or by a person authorized by the owner or operator to do so. The form should be filled out for each well completed, and for each interval of production from more than one interval zone (multiple completion). See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample or core analysis, all types electric, etc.) should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: This well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the interval, or interval(s), top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately located, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attach supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	EDITOR	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRAIL DEPTH
				Yates	1096		
				Queen	2113		
				Grayburg	2502		
				San Aneres	2938		