

NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

NR-104 Section 36-17-20

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

~~Grayburg Oil Company of N. H.~~

~~Box 416, Loco Hills, New Mexico~~

State _____ Well No. 2 in Range 4 of Sec. 36, T. 17

R. 28, N. M. P. M., Long Hill Field, 1947 County

Well is 140 feet south of the North line and 200 feet west of the East line of Section 26

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is Quentin, 611 Commerce St. New Haven Address Leam Hills, New Haven

Drilling commenced June 4 1944 Drilling was completed July 12 1944

Name of drilling contractor _____ Address _____

Elevation above sea level at top of casing 1000 feet.

The information given is to be kept confidential until _____ 19

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from 223 to 220 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

[illegible]

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
3/8"		490 ft.	50	Halliburton		Loaded

Heaving plug—Material_____Length_____Depth Set_____

Adapters—Material_____Size_____

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment_____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3475 feet, and from _____ feet to _____ feet

Put to producing _____ 19 _____

The production of the first 24 hours was 144 barrels of fluid of which _____% was oil: _____%

emulsion; _____% water; and _____% sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES	
H. H. McDonald	Driller
Max Stephens	Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th day of June, 1964 at St. Louis, Missouri _____
K. E. Heard

July 45 Place R. J. BORD

day of Feb 1968 Name Vito Istantu

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	150		Red bed
150	185		Anhydrite and red bed breaks
185	195		Red sand
195	205		Red bed
205	250		Anhydrite (crustal)
250	320		Anhydrite
320	325		Red bed
325	335		Water sand
335	400		Anhydrite and red bed breaks
400	440		Red bed and shale
440	905		Red bed and shale
905	1005		Anhydrite and red shale
1005	1080		Anhydrite
1080	1190		Broken anhydrite and red shale
1190	1275		Anhydrite
1275	1315		Anhydrite and shale
1315	1430		Anhydrite and red shale
1430	1825		Anhydrite
1825	1900		Broken anhydrite and red shale
1900	1990		Anhydrite
1990	2085		Anhydrite and shale
2085	2095		Red shale
2095	2120		Red sand
2120	2255		Anhydrite
2255	2270		Gray lime
2270	2300		Lime and shale
2300	2335		Anhydrite and shale
2335	2355		Gray lime
2355	2360		Red shale
2360	2445		Anhydrite and shale
2445	2506		Lime and red shale
2506	2523		Brown lime
2523	2701		Gray lime
2701	2792		Brown lime
2792	2810		Pink lime
2810	2825		Gray lime
2825	2840		Pink lime
2840	2855		Gray lime
2855	2880		White lime
2880	2937		Pink lime
2937	2982		Gray lime
2982	3047		White lime
3047	3273		Gray lime
3273			TOTAL DEPTH

DUPLICATE

FORM C-105

JUL 31 1945

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Section 36-17-29

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Grayburg Oil Company of N.M. Box 416, Lees Hills, New Mexico
State _____ Well No. 2 in _____ of Sec. 36, T. 17
R. 29, N. M. P. M., Lees Hills Field, _____ County.
Well is 660 feet south of the North line and 1700 feet west of the East line of Section 36
If State land the oil and gas lease is No. 2-4450 Assignment No. 15
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Grayburg Oil Company of New Mexico Address Lees Hills, New Mexico
Drilling commenced June 6 1945 Drilling was completed July 18 1945
Name of drilling contractor _____ Address _____
Elevation above sea level at top of casing 3273 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from 3245 to 3250 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from 3260 to _____ feet.
No. 3, from 3263 to 3270 feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 3/8	24			490 ft., 50 sack cement					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/8"		490 ft.	50	Halliburton		Mudded

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3273 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. H. McDonald Driller A. L. Way Driller
Max Stephens Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th day of July 1945

Lees Hills, New Mexico July 27, 1945
R. J. Heard
Place Date
Name Vice President

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	150		Red bed
150	185		Anhydrite and red bed breaks
185	195		Red sand
195	245		Red bed
245	250		Subsidence Gravel
250	320		Anhydrite
320	325		Red bed
325	335		Water sand
335	400		Anhydrite and red bed breaks
400	460		Red bed and shells
460	905		Silt
905	1005		Anhydrite and red shale
1005	1080		Anhydrite
1080	1190		Broken anhydrite and red shale
1190	1275		Anhydrite
1275	1315		Anhydrite and shale
1315	1430		Anhydrite and red shale
1430	1825		Anhydrite
1825	1900		Broken anhydrite and red shale
1900	1930		Anhydrite
1930	2085		Anhydrite and shale
2085	2095		Red shale
2095	2120		Red sand
2120	2255		Anhydrite
2255	2270		Gray lime
2270	2300		Lime and shale
2300	2335		Anhydrite and shale
2335	2355		Gray lime
2355	2360		Red shale
2360	2445		Anhydrite and shale
2445	2506		Lime and red shale
2506	2523		Brown lime
2523	2781		Gray Lime
2781	2792		Brown lime
2792	2810		Pink lime
2810	2825		Gray lime
2825	2840		Pink lime
2840	2855		Gray lime
2855	2880		White Lime
2880	2937		Pink lime
2937	2982		Gray Lime
2982	3047		White lime
3047	3273		Gray Lime
3273			TOTAL DEPTH