OCT 1 6 196x NO. OF COPIES RECEIVED DISTRIBUTION Form C-105 O. C. C. Revised 1-1-65 SANTA FE NEW MEXICO OIL CONSERVATION 5a. Indicate Type of Lease FILE WELL COMPLETION OR RECOMPLETION REPORT AND LOG State XX U.S.G.S. Fee 5. State Oil & Gas Lease No. LAND OFFICE B-1778-31 OPERATOR L. (1) : la. TYPE OF WELL WELL X b. TYPE OF COMPLETION 8. Farm or Lease Name DEEPEN X 2. Name of Operator State A 9. Well No. FRANKLIN, ASTON & FAIR, INC.
3. Address of Operator 10. Field and Pool, or Wildcat P. 0. Box 1090, Roswell, New Mexico 88201 Loco Hills UNIT LETTER ______ LOCATED 330 FEET FROM THE South LINE OF SEC. 36 TWP. 175 RGE. 29E NMPM Added 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) THE East Eddy 15. Date Spudded 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead Re-entered 9-12-68 20. Total Depth 9-18-68 10-8-68 3565' GR 22. If Multiple Compl., How 23. Intervals Rotary Tools
Drilled By Cable Tools 3140 24. Producing Interval(s), of this completion — Top, Bottom, Name 2780'-3146' 25. Was Directional Survey Made 3010'-3104' Premier Totco only 26. Type Electric and Other Logs Run 27, Was Well Cored Gamma Ray Acoustic 28. No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 26# 5941 50 sx 20# 26501 100 sx 4 1/2" 9.5# 31431 150 sx 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 211 2981 1 31. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. One shot per foot at 3010', 3016', 3021' 3025', 3051', 3057', 3063', 3085', 3087' 3091', 3099', and 3104' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3010'-3104' 3,000 gallons acid 3010-3104 20,000 gallons lease oil and 20,000# sand 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 10-8-68 Flowing Producing Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 10-9-68 24 22/64" 90 45 Flow Tubing Press. 500:1 Casing Pressure Calculated 24-Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Vented at present J. W. Brasfield 35, List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Frant M Smith TITLE _ Geologist DATE ___10-14-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico __ T. Penn. "B". 10621 _____ T. Ojo Alamo ___ _ T. Canyon __ Anhy_ T. Kirtland-Fruitland _____ T. Penn. "C" ___ т Strawn __ T. Balt_ T. Pictured Cliffs _____ T. Penn. "D" ___ Salt _ T. Cliff House _____ T. Leadville ___ __ T. Miss ___ T. T. Madison 7 Rivers 2230 Devonian _____ T. Menefee ___ ____ T, Т. Silurian _____ T. Point Lookout ____ T. Elbert __ т. T. T. McCracken ___ _____ T. Mancos ___ Montoya ____ T. Grayburg. _____ T. Gallup ___ _____ T. Ignacio Qtzte ____ __ T. Simpson ___ San Andres T. Base Greenhorn ______ T. Granite ____ ____ Т. МсКее __ Glorieta T. Ellenburger _____ T. Dakota ____ T. _ T. Paddock ______ T. Morrison _____ T. ____ _____ T. Gr. Wash ____ Blinebry _ _____ T. ____ _____T. Granite __ T. Tubb_ _____ T. __ _____ T. Delaware Sand _____ T. Entrada __ ______T. Wingate _______T. ____ T. Bone Springs ___ T. Abo __ _____ T. _____ T. Chinle __ _____ T. ___ T. т. — T. Permian Penn. _ ______T. ______T. Penn. "A"_______T. ____T. ___ T Cisco (Bough C) ___

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
2230' 2750' 3010'	2270 ' 2760 ' 3105 '	401 101 951	Queen Loco Hills Premier (Pay)					
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