

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Allen & Fair Operating, Inc. Box 2 Loco Hills, New Mexico
(Address)

LEASE State A WELL NO. 4 UNIT SE-K S 36 T 17S R 29E
DATE WORK PERFORMED 12/8/56 POOL Loco Hills

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand Free

Detailed account of work done, nature and quantity of materials used and results obtained.
1500 gals of Kerosene was injected into the hole on 12/7/56.

Well treated on 12/8/56 with 10,000 gals of Frac oil and 15,000 lbs of Sand through 2 1/2 tubing set at 2550. We used DOWELL equipment and Frac oil was furnished by DO ELL.

After load oil was recovered production was increased from 5 BPD to 10 BPD.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

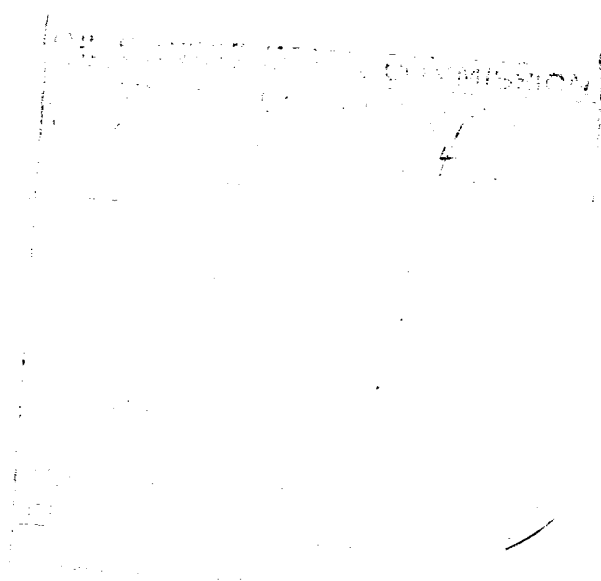
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>12/1/56</u>	<u>1/31/57</u>
Oil Production, bbls. per day	<u>5</u>	<u>10</u>
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Jon McGonagill</u>	<u>Allen & Fair Operating, Inc.</u> (Company)	

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date FEB 8 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name B. W. Williams
Position Supt.
Company Allen & Fair Operating, Inc.



It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Allen & Fair Operating, Inc. Lease State
 Address P. O. Box 689, Tyler, Texas P. O. Box 689, Tyler, Texas
(Local or Field Office) (Principal Place of Business)
 Unit E Wells No. 4 Sec. 36 T. 17S R. 29E Pool Grayburg-Jackson County Eddy
 Kind of Lease State - Oil Location of Tanks On Lease
 Transporter Texas - New Mexico Address of Transporter Midland, Texas
(Local or Field Office)
 ----- Percent of oil to be transported 100% Other transporters authorized
(Principal Place of Business)
 to transport oil from this unit are None %
 REMARKS:

No change in transporter. Ownership previously Fair Foundation Oil Company.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 28th day of February, 195 1

Allen & Fair Operating, Inc.
(Company or Operator)

By [Signature]
 Title Manager

Approved: MAR 27 1951, 195

OIL CONSERVATION COMMISSION

By [Signature]

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.