| NUMBER OF CC<br>SANTA FE<br>FILE<br>U.S.G.S.<br>LAND OFFICE<br>TRANSPORTER  |   |   | NEW MEXIC  |  |  |   | COMMISSIO   | И  | FORM C-103<br>(Rev 3-55)  |
|---|---|---|--|--|--|---|---|--|---|
| PROBATION OF  | GA3   | (Subi   | mit to appropr   |  |  |   |   | e 1106   | )   |
| Name of Com   |   | il Company  |  | A  | ddress<br>B  | ox 689,   | Tyler, Te   | xas  |   |
|   | <del>- Loco 3</del> 6 (S  | tale "A")   | Well No.<br>5  | Unit Le<br>H   |  | Township  | <b>.7</b> 5   | Rang   | ° <b>295</b> 298  |
| Date Work Pe  | 1 28, 1965  | Pool Loc  | o Hills  |  |  | County  | Eddy  |  |   |
|   |   |   | IS A REPORT  |  |  |   |   |  |   |
| Beginni   | ng Drilling Operat<br>g   |   | Casing Test and<br>Remedial Work   | d Cemeni   | t Job  | Cother (E   | •   |  | o get Gypban<br>tion.   |
|   |   |   |  |  |  |   |   | R  | EGELVE  |
|   |   |   |  |  |  |   |   |  | ECEIVE<br>JUN 1 4 1965  |
| Witnessed by  | Gus V <b>. Ar</b> n   | old   | Position<br>Product  | tion S   |  | Company   | F <b>a</b> ir 0 <b>1</b> 1  | A  | D. C. C.<br>RTESIA, DFFIGE  |
| Witnessed by  |   |   | Product  | EMEDIA   | up <b>t.</b><br>AL WORK R  |   | Fair 011  | A  | D. C. C.<br>RTESIA, DFFIGE  |
| D F Elev.   | Gus V, Arn  | FILL IN BE  | Product  | EMEDIA<br>NAL WE   | L WORK R   |   | Fair 011<br>NLY   | Ar<br>Com  | D. C. C.<br>RTESIA, DFFIGE  |
| D F Elev.<br>35<br>Tubing Diam<br>2-3/8   | Gus V. Arn<br>65 G.L.   | FILL IN BE  | Product<br>LOW FOR R<br>ORIGI  | EMEDIA<br>NAL WE   | L WORK R   | Producing<br>2717•  | Fair 011<br>NLY   | Comp<br>Comp   | D. C. C.<br>RTEBIA, DFFICE<br>Dany<br>mpletion Date<br>6-0-64<br>th   |
| D F Elev.<br>35<br>Tubing Diam<br>2-3/8<br>Perforated In  | Gus V. Arn<br>65 G.L.<br>eter<br>H<br>terval(s)<br>2717   | FILL IN BE<br>3112<br>Tubing Depth<br>2705<br>to 2718 <sup>1</sup> / <sub>2</sub> and | Product<br>ELOW FOR R<br>ORIGI<br>PBTD   | EMEDIA<br>NAL WE<br>309<br>011<br>2737 -   | L WORK R<br>LL DATA  | Producing<br>2717-<br>eter<br>0.D.  | Fair 011<br>NLY<br>Interval<br>-2737<br>Oil Strin   | Comp<br>Comp<br>Co<br>ng Dep<br><b>31</b> 0                        | D. C. C.<br>RTEBIA, DFFICE<br>Dany<br>mpletion Date<br>6-0-64<br>th   |
| D F Elev.<br>35<br>Tubing Diam<br>2-3/8<br>Perforated In  | Gus V. Arn<br>65 G.L.<br>eter<br>H<br>terval(s)<br>2717   | FILL IN BE  | Product<br>ELOW FOR R<br>ORIGIN<br>PBTD  | EMEDIA<br>NAL WE<br>309<br>0i1<br>2737.<br>Pro   | AL WORK RI<br>LL DATA<br>O<br>String Diame<br>4-1/2"   | Producing<br>2717-<br>eter<br>0.D.  | Fair 011<br>NLY<br>Interval   | Comp<br>Comp<br>Co<br>ng Dep<br><b>31</b> 0                        | D. C. C.<br>RTEBIA, DFFICE<br>Dany<br>mpletion Date<br>6-0-64<br>th   |
| D F Elev.<br>35<br>Tubing Diam<br>2-3/8<br>Perforated In<br>Open Hole In<br>Test  | Gus V. Arn<br>65 G.L.<br>eter<br>H<br>terval(s)<br>2717   | FILL IN BE<br>3112<br>Tubing Depth<br>2705<br>to 2718 <sup>1</sup> / <sub>2</sub> and | Product<br>ELOW FOR R<br>ORIGI<br>PBTD<br>PBTD   | EMEDIA<br>NAL WE<br>309<br>0i1<br>2737.<br>Pro   | AL WORK RI<br>LL DATA<br>O<br>String Diame<br>Ju-1/2*<br>oducing Forma<br>ORKOVER<br>n Water H   | Producing<br>2717-<br>eter<br>0.D.  | Fair 011<br>NLY<br>Interval<br>-2737<br>Oil Strin   | As<br>Comp<br>Co<br>ng Dept<br>310                                 | D. C. C.<br>RTEBIA, DFFICE<br>Dany<br>mpletion Date<br>6-0-64<br>th   |
| D F Elev.<br>35<br>Tubing Diam<br>2-3/8<br>Perforated In<br>Open Hole In<br>Test<br>Before<br>Workover                      | Gus V. Arn<br>65 G.L.<br>eter<br>terval(s)<br>2717<br>terval  | FILL IN BE<br>3112<br>Tubing Depth<br>2705<br>to 2718 and<br>None<br>Oil Production   | Product<br>ELOW FOR R<br>ORIGI<br>PBTD<br>PBTD<br>I 2731 to a<br>RESULT<br>on Gas P<br>MC        | AL WE<br>309<br>0il<br>2737 •<br>Pro<br>rs OF W  | AL WORK RI<br>LL DATA<br>O<br>String Diame<br>Ju-1/2*<br>oducing Forma<br>ORKOVER<br>n Water H   | Producing<br>2717-<br>eter<br>0.D.<br>ation(s)<br>Loco Hi<br>Production   | Fair 011<br>NLY<br>Interval<br>2737<br>Oil Strin<br>Llls (Zone<br>GOR   | As<br>Comp<br>Co<br>ng Dept<br>310                                 | Gas Well Potential  |
| D F Elev.<br>35<br>Tubing Diam<br>2-3/8<br>Perforated In<br>Open Hole In<br>Test<br>Before                                  | Gus V. Arn<br>65 G.L.<br>eter<br>#<br>terval(s)<br>2717<br>terval   | FILL IN BE  | Product<br>ELOW FOR R<br>ORIGIN<br>PBTD<br>PBTD<br>A 2731 to 2<br>RESULT<br>on Gas P<br>MC       | AL WE<br>309<br>0i1<br>2737 •<br>Production<br>CFPD<br>ace   | AL WORK RI<br>LL DATA<br>O<br>String Diame<br>Li-1/2*<br>Oducing Forma<br>ORKOVER<br>n<br>Water H<br>E<br>35<br>60                                       | Producing<br>2717-<br>eter<br>0.D.<br>ation(s)<br>Loco Hi<br>Production<br>BPD  | Fair 011<br>NLY<br>Interval<br>-2737<br>Oil Strin<br>Llls (Zone<br>GOR<br>Cubic feet/<br>Trace<br>Trace                                   | Comp<br>Co<br>ng Depu<br>310                                       | Gas Well Potential<br>MC F P D  |
| D F Elev.<br>35<br>Tubing Diam<br>2-3/8<br>Perforated In<br>Open Hole In<br>Test<br>Before<br>Workover<br>After             | Gus V. Arm<br>65 G.L.<br>eter<br>#<br>terval(s)<br>2717<br>terval<br>Date of<br>Test<br>4/22/65<br>6/1/65<br>OIL CONSER<br>D) 1 6 6 | FILL IN BE  | Product<br>ELOW FOR R<br>ORIGI<br>PBTD<br>PBTD<br>I 2731 to a<br>RESULT<br>on Gas P<br>MC<br>Tro | AL WE<br>309<br>0il<br>2737 •<br>Production<br>CFPD<br>ACE<br>ACE  | AL WORK RI<br>LL DATA<br>O<br>String Diame<br>Li-1/2*<br>Oducing Forma<br>ORKOVER<br>n<br>Water H<br>E<br>35<br>60                                       | Producing<br>2717-<br>eter<br>0.D.<br>ation(s)<br>Loco Hi<br>Production<br>BPD  | Fair 011<br>NLY<br>Interval<br>2737<br>Oil Strin<br>Ulls (Zons<br>GOR<br>Cubic feet/<br>Tracs<br>Tracs<br>Iformation give<br>ge.<br>Y. Q. | Comp<br>Comp<br>Co<br>ng Dept<br><b>310</b><br><b>1</b> 4)<br>(Bb1 | C. C. C.<br>RTEBIA, DFFICE<br>mpletion Date<br>6-0-64<br>th<br>S<br>Gas Well Potential<br>MCFPD<br>e is true and complete<br>MC |
| D F Elev.<br>35<br>Tubing Diam<br>2-3/8<br>Perforated In<br>Open Hole In<br>Test<br>Before<br>Workover<br>After<br>Workover | Gus V. Arm   65 G.L.   eter   #   terval(s)   2717   bate of Test   U/22/65   6/1/65   OIL CONSER   DM L (Ur)                       | FILL IN BE  | Product<br>ELOW FOR R<br>ORIGI<br>PBTD<br>PBTD<br>I 2731 to a<br>RESULT<br>on Gas P<br>MC<br>Tro | EMEDIA<br>NAL WE<br>309<br>0il<br>2737 -<br>Pro<br>2737 -<br>Pro<br>15 OF W<br>roduction<br>C F P D<br>800<br>800<br>800<br>800<br>800<br>800<br>800<br>800<br>800<br>80 | AL WORK RI<br>LL DATA<br>O<br>String Diame<br>L-1/2*<br>oducing Forma<br>ORKOVER<br>n<br>Water H<br>B<br>35<br>60<br>I hereby certific<br>to the best of | Producing<br>2717-<br>eter<br>0.D.<br>ation(s)<br>Loco Hi<br>Production<br>BPD<br>fy that the in<br>my knowled<br>(1.1)<br>Product: | Fair 011<br>NLY<br>Interval<br>-2737<br>Oil Strin<br>Lils (Zons<br>Cubic feet/<br>Trace<br>Trace  | Comp<br>Comp<br>Co<br>ng Dept<br><b>310</b><br><b>1</b> 4)<br>(Bb1 | C. C. C.<br>RTEBIA, DFFICE<br>mpletion Date<br>6-0-64<br>th<br>S<br>Gas Well Potential<br>MCFPD<br>e is true and complete<br>MC |