			CONSERVATION COMMISS	Supersedes Effective 1-	Supersedes Old C-104 and C- Effective 1-1-65	
D OFFICE	AUTHORI	ZATION TO T	RANSPORT OIL AND NAT	TURAL GAS		
TRANSPORTER OIL						
GAS				RECEIV	ĒĎ	
OPERATOR	1	$(\neg$	A	•••		
PRORATION OFFICE		<u> </u>	-	FEB 1 6 19	76	
Fair 011, Ltd.					<u></u>	
Adaress						
P. O. Box 689.	Tyler, Texas 757	701		ARTESIA, OFF		
Reason(s) for filing (Check prop	er box)		Citerer (D)			
New Well	Change in Tro	ansporter of:	Other (Please exp	plain)	** *****	
Recompletion	Oíl	D.y C				
Change in Ownership	Casinghead G		9723(9			
			in the state of the second s			
If change of ownership give na and address of previous owner	Fair Oil (COBBROV. P.	0. Box 689, Tyler,	Texas 75701		
•						
DESCRIPTION OF WELL A						
Lease Name	Well No. Poo	Loco Hill	Kind	d of Lease	Lease No	
State "A"	3 4	Wegende Jac	insen (Si Q.G.SA) Stat	e, Federal or Fee State	B-2023	
Location		South				
Unit Letter J	1650 Feet From Th	Manah	me and 1650 Fr			
•				eet From The 548	- 	
Line of Section 36	Township 175	Range	291 , NMPM,	E ddy	C -	
			· · · · · · · · · · · · · · · · · · ·		County	
DESIGNATION OF TRANSF	ORTER OF OIL ANI	D NATURAL G	45			
		isāte	Adaress (Give address to whi	ich approved copy of this form is	to be sent)	
Texas-New Mexico Pi			Midland, Taxas	•		
, alle of Admonized Transporter o	I Casinghead Gas [] (or Dry Gas	Address (Give address to whi	ich approved copy of this form is	to be sent;	
		<u></u>				
If well produces oil or liquids, give location of tanks,	Unit Sec.	Twp. Rga.	is gas actually connected?	When		
	大 36	175 298		1		
this production is commingle	d with that from any oth	er lease or pool,	give commingling order num	ber:		
COMPLETION DATA	Oil We	Il Gas Well	New Well Workover De			
Designate Type of Compl	letion - (X)	ii gdd wen	New Well Workover De	epen Plug Back Same Res	V. Diff. Res!	
Date Spudded	Date Compl. Ready	to Brod				
	Pero Compr. Heddy	10 Piba.	Terel Depth	P.B.T.D.	······································	
Levations (DF, RKB, RT, GR, etc	c., Name of Producing I	Formation				
		. ormation	Top Cul/Gas Pay	Tubing Depth		
erforations						
				Depth Casing Shoe		
	THEIN	C CASING ANT				
HOLE SIZE	CASING & TL		CEMENTING RECORD			
		JBING 312E	DEPTH SET	SACKS CEM	ENT	
			: 1			
			1			
			<u> </u>			
EST DATA AND REQUEST	FOR ALLOWARTE	/T		i		
rat buttu und undergi	FOR ALLOWABLE	able for this de:	ter recovery of total volume of l ach ar be for full 24 hours)	oad oil and must be equal to or e	xceed top allou	
IL WELL						
	Date of Test		Producting Method (Flow, nump	and life and i		
IL WELL	Date of Test		Producting Method (Flow, pump	, gas lift, etc.j		
IL WELL	Date of Test Tubing Pressure		Producting Method (Flow, pump Casing Pressure			
II. WELL ate First New Oil Run To Tanks				, gas lift, etc.) Choke Size	. (
II. WELL ate First New Oil Run To Tanks						
II. WFI.L ate First New Oil Run To Tanks ength of Test	Tubing Pressure		Casing Pressure	Choke Size		
II. WFI.L ate First New Oil Run To Tanks ength of Test	Tubing Pressure		Casing Pressure	Choke Size		
II. WELL ate First New Oil Run To Tanks ength of Test atual Prod. During Test AS WELL	Tubing Pressure		Casing Pressure	Choke Size		
II. WFI.L ate First New Oil Run To Tanks ength of Test atual Prod. During Test	Tubing Pressure		Casing Pressure	Choke Size		
IL WELL ate First New Oil Run To Tanks ength of Test stua: Prod. During Test AS WELL ciua: Prod. Test-MCF/D	Tubing Pressure Oil-Bbis. Length of Test		Casing Pressure Maisr-Bols.	Choke Size		
II. WELL ate First New Oil Run To Tanks ength of Test atual Prod. During Test AS WELL	Tubing Pressure Oil-Bbis.		Casing Pressure Maisr-Bols.	Choke Size		
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