					n kanduler				
ORM C-105	N		N	EW MEX	100 OIL	CONSERVAT	TION CO	MMISSIO	N av a
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					Ŵ	ELL RECORI)	·	
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					a da ana			111	
		+	agen	nt not more th	ian twenty da	mission, Santa Fe, ys after completion	of well. Fo	llow instructi	ons
			in t by f	he Rules and following it w	Regulations rith (?). SUP	of the Commission MIT IN TRIPLICA	ATE,	destronante d	ata
AI LQCATE	REA 640 ACRE WELL CORF	IS RECTLY		syn na h	1	:			
		la t m			e E.	Artesia.	New Mex	rico	
	R. W. F	all or Opera	tor	· · · · · · · · · · · · · · · · · · ·		Artesia,	Address		
	State		ell No	1-B	in_SE_NV	SWr Sec. 3	6	_, <u>t_ 17</u>	S
29	<u>E</u> , N.	M. P. M.,	1001	0 11118	Field,	Eddy			County.
Vell is	990feet :	south of the	North line	e and 165	0feet we	est of the East lin	ne of	section	on_36
State la	nd the oil and	1 gas lease is	No. <u>B-</u>	4458	Assignmè	nt No	<u> </u>		
patented	l land the own	ner is		· · ·		, Address_			
Governi	ment land the	e permitt ee i	S	<u></u>	L	, Address_	<u> </u>		
he Lesse	e is			•••••• 7		, Address_			
milling of	mmanced	Julv	3	19 39	Drilling	was completed	Sept	tember	251, 39
Thing Co			c c	Dodac	n er	Address Abi	lene. 🤇	lexas	
							·		
Slevation	above sea lev	el at top of c	asing					19	
The inform	nation given i	is to be kept (confidentia	un un cui		· ·			
					DS OR ZON	alight			
io. 1, froi	m <u>268</u> 2	to	_2683_	oil sho	W No. 4, II	om	tc)	
No. 2, from	m,	to			No. 5, fr	0119	to)	
10. 3, fr oi	m	to			No. 6, fr	om	to)	
·					WATER S	ANDS			
		.							
		t water inflo					.t		
No. 1, fro	m_ <u>3317-</u> .	3318		.to	<u></u>				
No. 2, fro	m			.to		fee	st		
No. 3, fro	m	, <u></u> ,,,,,,		.to		fee	ət		
No. 4, fro	m			_to		fee	ət		······
				CASIN	IG RECORI	•			
	WÊIGHT PER FOOT	THREADS		AMOUNT	KIND OF SHOE	CUT & FILLED FROM		TORATED	PURPOSI
SIZE	PER FOOT	PER INCH	MAKE				FBOM	то	-
811	28#	8	Nat'l	496 '	plain			+	
			+						
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	· · · · · · · · · · · · · · · · · · ·		<u> </u>						
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MUDDING AND CEMENTING RECORD

HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD US	ED MU	D GRAVITY	AMOUNT OF MUD	USED
10"	8] "	496 '	50	Hallibur	ton H	eavy	3 tons	
	<u> </u>							
			<u></u>				· · · · · · · · · · · · · · · · · · ·	
· ·		Hal	Lliburton ^P	plug at b	ottom of	hole Depth	set <u>3318</u>	
-	plugM Materi	alerial		Size				
luapter			FCORD OF SHO					
								
SIZE	SHEL	L USED C	EXPLOSIVE OR	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEAN	ED OU
			Did not sh	pot or tr	eat well	- dry ho	1¢	
			<u></u>					
			·····			<u> </u>		
tesults	of shooti	ng or chemica	l treatment	dry h	1016			
			<u> </u>			<u></u>		
·····								
				DRILL-STEM			to choot and attach	horest
lf drill-	stem or o	ther special te	ests or deviation	surveys were n	nade, submit r	eport on separa	te sheet and attach	nerec
				TOOLS US				_
							feet to	
Cable t	ools were	e used from_	SUTTACE feet	t to_0018	Lefet, and f	rom	feet to	Ie
		D	holo	PRODUCI	HON			
			hole			A 1.1.1	of	
-							% was oil;	
							c. of gas	
_			S		HOUS EASONNE	per 1,000 cu. it	. or gas	
HOCK D	essure, n							
		is. por sq. m.						
				EMPLOY		U Marc++		
		Perry Tr	iplett	, Driller	H.	H. Wyatt	,	Drill
		Perry Tr	iplett rr	, Driller	H.	H. Wyatt	,	Dril Dril
		Perry Tr	rr	, Driller	H		,	Dril Dril
	y swear o	Perry Tr W. C. Ka or affirm that	rr Formai	, Driller , Driller NON RECORD given herewith	H. ON OTHER a is a complete	SIDE	record of the well	Dril
work d	y swear c one on it	Perry Tr W. C. Ka or affirm that so far as can	FORMAT	, Driller , Driller TION RECORD given herewith from available r	H. ON OTHER is a complet records.	SIDE te and correct	,	Drill and

SEAL Barbara A. Wood

Position_____Gen. Manager

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface 12 160 190 230 254 335 340 344 350	12 160 190 230 254 335 340 344 350		Sand and calechi Sand and shale Red sand Red Bed Hed rock Anhy and broken lime Red bed Lime Sand
380 468 490 950 815 830 145 168 295 320 380 400 480 520	380 468 490 950 1815 1830 2145 2168 2295 2320 2380 2400 2480 2520 2530		Anhy Red shale Anhy and shale, potash Salt, anhy Anhy, lime, shale Lime Anhy and lime Red sand Anhy and lime Lime Anhy Grey lime Anhy Lime and shale Broken sand
530 662 664 682 683 318	2662 2664 2682 2683 3318		Lime Sand gas Lime Sand Lime water at 3315. Total depth
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		an Maria	n an an an Arran an A Arran an Arran an Arr

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N NEW MEXICO OIL CONSERVATION COMMISSION Sinta Fe, New Mexico Sinta Fe, New Mexico Idea for Construction Constructin Construction Construction Construction Constr	FORM C-105		· .	ŕ		n in state		•	
Indefinition Indefinition		N		1	NEW ME	KICO ÖIL	CONSERVAT	TION COMMISSIO	ON A SAL
Indiana						S	snta Fe. New M	lexico	
Image: State				ŗ	ก่อง โรเป็				TO DESIL
Image: State Image: State <td< td=""><td></td><td></td><td></td><td>-i-</td><td></td><td></td><td><u></u></td><td></td><td></td></td<>				-i-			<u></u>		
x x			+		br	end bog	Sec. €≯tur	HOLDCT 6	- 1926 // 1
Image: State Image: State <td< td=""><td>/7/</td><td></td><td></td><td></td><td>, 1</td><td>ುಲ್ ಎರಿ?<mark>w</mark></td><td>ELL RECORI</td><td></td><td>1993</td></td<>	/7/				, 1	ುಲ್ ಎರಿ? <mark>w</mark>	ELL RECORI		1993
ALEA ON ACCES ALEA ON ACCES<					·	NUL NUL			UTEU
Mail to Oll Construction Commission, Sinks Fe, New Molector or this proper 3368 ARRA 660 ACRES LOCATE WELL CONTRETENT ARRA 660 ACRES LOCATE WELL CONTRETENT Company or Operator 1, 2011 Bates Well No.2 Company or Operator 1, 2011 Company or Operator 1, 2011 Company or Operator 1, 2011 Re Well No.2 Parts Well No.2 Re Well No.2 Parts Well No.2 Re Well No.2 Parts Well No.2 Re Well No.2 Parts Company or Operator 1, 2011 Re Well No.2 Parts Mull to oll and gas lease is No. Parts Code 1, 1020 Hills Field Protocode 1, 1120 Address Code 1, 1120 <	1					· ·	<u> </u>	HOBBS	OFF
ARRA 660 ACRES LOCATE WELL COLLECTLY C			+ 3			and the second	rag Cira	COG CNE	322
AREA 60 ATRES LOCATE WILL CONTRECTLY R. W. Fair, Company or Operator 3: 5 C 1 . 5 . 11 . 100 . 12 . 100 .		<u>├ </u>		300	ant not more t	han twenty day	va after completion	of well Follow instruc	Hons NAR S
LOCATE WELL CONFIGENCY District Configence of Decade and States a				in	the Rules and	i Regulations	of the Commission	Indicate guestionable	S44 atab
R. W. Fair, difference if A Box 516, Artistic, New Marico 634 - Company or Operator 1: 10 (1 - 0 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 1 - 0 - 0	AR) LQCATE	EA 640 ACR. WELL COR	ES RECTLY		1 J 1	加払いに対し	36	DUP	ICAT
Company of Operators 1, 7 C 1 : 3, 7 E 1 : 5,		Ð	w Pain		o'La	计符号图	-88	- EAS	-19691
Company of operators 1, 2011. 30, 12011. 30, 12011. 10. 12011. 10. 12011. 10. 12011. 10. 10. 10. 10. 10. 10. 10. 10. 10.		R •	He all ;	<u></u>	C. C.	EQ.	516, Artesi	New Maxico	<u>- 49.6</u>
Losse N. M. P. M. Loco Hills Hdy County Well is 990 feet south of the North line and 1650 Get west of the East line of 37. 248 County Well is 990 feet south of the North line and 1650 Get west of the East line of 37. 248 County If State land the oil and gas lease is No. B-4450 Get west of the East line of 37. 248 County If getented land the owner is Get West of the East line of 37. 248 County County County If Government land the permittee is Get County Address County County County Drilling commenced July 3 Log of County Address County County County Drilling contractor G. C. G. C. Defining Address County County Intermetion given is to be kept confidential until count satisfy from Gat County Gat County Gat County Gat County No. 1, from 2682 to 2683 of1 State Gat County Gat County Gat County No. 3, from to State State State State State State	9444-	1.04	upany or Ober	aroù 3 E 9.C	1. 001	LE PARE :	in the second	Address	
R. 229 B N. M. P. M. Loce Hills Field Hdy County Well is 990 feet south of the North line and 1650 feet west of the East line of SN 266 36,178, 288 Galaxy Well is 990 feet south of the North line and 1650 feet west of the East line of SN 266 36,178, 288 Galaxy If State land the oil and gas lease is No. B-4458 Galaxy Galaxy Galaxy If gatented land the owner is Diffice of finition Address GALAXY Galaxy If Government land the permittee is Off 1227 finition Address GALAXY GALAYY Drilling commenced July 3 19,99 grave Drilling was completed Sopt 28 GALAYY Drilling contractor C. C. Distribution Address GALAYY GALAYY Name of drilling contractor C. C. Distribution Galaxy Galaxy Galaxy GALAYY The information given is to be kept confidential until diffice Galaxy Galayy Galayy Galayy Galayy Galayy No. 1, from 2682 Closs of 1 show Galayy Galayy Galayy Galayy	DUETO	Lease	W	ell No.				- <u>0.99</u> T 47 6.826	
Well is 990 feet south of the North line and 1650 feet west of the East line of 30 36 175, 328 If State land the oil and gas lease is No. B 4458 A deress O O I If patented land the owner is D O I I A deress O O I I O O I If Government land the permittee is D O I I I A deress O O I I I O O I II I A deress O O I I I O O I II I O O I II I I I IIII A deress O O I I I O O I I I O O I I I I I I I I	R. 229 K	, N.	M. P. M	Loco H	1118	Field.	Eddy		
If State land the oil and gas lease is No. 14458 Address CONTROL CONT CONT CONTROL CONTROL CONTROL C	Well is 99				,			ne of SW See 36.1	78. 24
If patented land the owner is 01111 cold referred for a start of the second					<u> </u>	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	5 C	050	3037
If Government land the permittee is Off 1 (11), Address, GAII, GAII, GAII, The Lessee is (10,40,12) (11,5), (11,5), (11,6), (11,								1000	
The Lessee is						,			naor
Drilling commenced July 3 19 19 19 19 19 19 19 19 19 19 19 19 19	f Governm	ent land th	e permittee i	is	្រូក្រា ក្រោះ ដែល	. r .	(T)	1 PA + C	11/5
Drilling commenced July 3 19.39 [Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation to which water rose in hole? Of Include data on rate of water inflow and elevation rose in hole? Of Include	The Lessee	is		08.077 1010	enter providu Transformer Transformer	n and the state	, Address_	ov.	
Name of drilling contractor C. C. Didition OGLATIONAL Address Abilene, Terrich OUAL Elevation above sea level at top of casing OCTATIONAL OAC	Drilling cor	nmenced	July 3		19 _39	Drilling \	was completed	Sept 25	19:59:
Elevation above sea level at top of casing eththy free 32.3 31.3 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 1.1 0.3 0.3 0.3 0.3 0.3 1.1	Name of dr	illing contr	actor C.	C Doda	in 2. 00 j	<u>ert vers</u> ,	Address Abil	ane, Texas	<u></u>
The information given is to be kept confidential until differences of the order of					(a) +	feet.	ka ≣tron	CICL.	O MELL &
Officion Sands on Zones Officion Sands on Zones <td></td> <td></td> <td></td> <td></td> <td></td> <td>Olitica</td> <td></td> <td>0.00 L</td> <td></td>						Olitica		0.00 L	
No. 1, from 2682 to 2683 oil show 11 oht 01 off 01 off<	ine morma	ation given	is to be rept						
No. 1, from 2682 to 2683 011 show No. 5 from to co ch 1.8 is No. 2, from to 0.11 show No. 5 from io. 1.8 is 0.11 is							A7		
No. 2, from to OCENTINGES from COULD No. 3, from to OCENTINGES from COULS IMPORTANT WATER SANDS OCENTINGES OCENTINGES Include data on rate of water inflow and elevation to which water rose in hole. OCENTINGES OCENTINGES No. 1, from 3317-3313 to Hole Hole OCENTINGES No. 2, from to DIFINITION OCENTINGES OCENTINGES No. 3, from to DIFINITION OCENTINGES OCENTINGES No. 3, from to DIFINITION OCENTINGES OCENTINGES No. 3, from to DIFINITION OCENTINGES OCENTINGES	No. 1, from	2682	ta	2683	OLL SROW	No. 4, 1rd			<u></u>
Include data on rate of water inflow and elevation to which water rose in hole 0 OCE 11// CML OCE 11// CM	No. 2, from.		to		<u> </u>	No[5] fro	/		<u> </u>
IMPORTANT WATER SANDS 0.0511 0.0533 Include data on rate of water inflow and elevation to which water rose in hole. 0.0203 0.0323 No. 1, from 3317-3313 to Hole mearly filled with the set of water reprint to the set of the set	No. 3, from			<u></u>		No. 6, fro		to	
Include data on rate of water inflow and elevation to which water rose in hold 0.0000 00000 000000000000000000000000000000000000							ANDS		- <u></u>
Hole mean filled with water very rapidly 882 No. 1, from 3317-3313 to Hole mean filled with the state of the						· · · · · · ·	ų .		
No. 1, from OOL (1000) OOL (1					TATA.	HIGH WATCHING	filled with		
No. 3, from feet					Э.	Crey Lt	02	002Ad	0333
No. 3, from <u>to</u>	No. 2, from	1					feet	· · · · · · · · · ·	
No. 4 from feet	No. 3, from	L		10.	to	LILING CL. The Brain Cont			
No. 4, from 3430 Gebs 32430					to Se		fee	t <u></u>	8430 B
oll Jeasing Récord 62 0082 0021						•	C C	0682	
BB20 2520 1 jarolton Land							<u> </u>		
SIZE PER FOOT PER INCH MAKE AMOUNT, SHOE FROM A PROM N 2012 TO COLOR			THREADS	MATT	AMOUNT	KIND OF	CUT & FIELED		
$\frac{1}{100} \frac{1}{100} \frac{1}$				ļ			· • • • • • • •		
Bin 28# 8 Natil 4961 plain 3 2 1 dt A 332 Bin Relidering Relidering C 10 ft C 10 ft C 10 ft A 332	81"	28#	8	Nat'l					
						No.			
				(n	iona Ita				
							105		
								<u> </u>	1 C C C C C C C C C C C C C C C C C C C
2516 2000 177 11100 2610 2026 0 21000 11.00					- COLOR	a section of the sect	<u>+</u>	6 # 6 K	
8800 3020 0 2000 0 2000 100							1	Club Clu	

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MUDDING AND CEMENTING RECORD 요구 아이 많

NO. SACKS OF CEMENT SIZE OF HOLE CASING METHOD USED MUD GRAVITY AMOUNT OF MUD USED WHERE SET 84" 50 Halliburton Heavy 10" 496* 3 tons

		lliburton plus	PLUGS AND AD		Donth So	3318	
			Size		Depin be		
adapters-		RECORD OF SH		HEMICAL TR	EATMENT		
	- <u> </u>				······································	· · · · · · · · · · · · · · · · · · ·	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED	OUT
	D10	l not shoet or	treat well	- dry hole			
<u> </u>		<u></u>	ł			ž ž _e	
Results of	f shooting or che	mical treatment	ry hode				
				<u>,</u>			
		RECORD OF	DRILL-STEM	AND SPECIAL	TESTS		
[f dril]-st	em or other speci		DRILL-STEM			sheet and attach he	ereto.
lf drill-st	em or other speci	RECORD OF al tests or deviation	surveys were n	nade, submit re		sheet and attach he	ereto.
		al tests or deviation	surveys were n TOOLS US	nade, submit re SED	eport on separate		
Rotary to	ools were used fr	al tests or deviation omfee	surveys were n TOOLS US	nade, submit re SED feet, and fr	eport on separate	feet to	feet
Rotary to	ools were used fr	al tests or deviation	surveys were n TOOLS US	nade, submit re SED feet, and fr feet, and fr	eport on separate	feet to	feet
Rotary to Cable too	ools were used fr ols were used fr	al tests or deviation omfee	surveys were n TOOLS US et to et ^{to_} 3318 T.] PRODUCT	nade, submit re SED feet, and fr feet, and fr	eport on separate	feet to	feet
Rotary to Cable too Put to pr	ools were used fr ols were used fr oducing dr	al tests or deviation omfee	surveys were n TOOLS US et to et to t to PRODUCT 19	nade, submit re SED feet, and fr feet, and fr HON	eport on separate om	feet to	feet feet
Rotary to Cable too Put to pr The prod emulsion	ools were used fr ols were used fr oducing dr uction of the first ;%	al tests or deviation comtee comtee surface tee y hole 24 hours was water; and	surveys were n TOOLS US et to et to et to PRODUCT 19 ban ban	nade, submit re SED feet, and fr feet, and fr MON rrels of fluid of ent. Gravity, J	eport on separate om om which Be	feet to	feet feet ^%
Rotary to Cable too Put to pr The prod emulsion	ools were used fr ols were used fr oducing dr uction of the first ;%	al tests or deviation omfee omfee y hole 24 hours was	surveys were n TOOLS US et to et to et to PRODUCT 19 ban ban	nade, submit re SED feet, and fr feet, and fr MON rrels of fluid of ent. Gravity, J	eport on separate om om which Be	feet to	feet feet ^%
Rotary to Cable too Put to pr The produce emulsion If gas we	ools were used fr ols were used fr oducing dr uction of the first ;%	al tests or deviation comfee comfee y holefee 24 hours was water; and	surveys were n TOOLS US et to et to et to PRODUCT 19 ban ban	nade, submit re SED feet, and fr feet, and fr MON rrels of fluid of ent. Gravity, J	eport on separate om om which Be	feet to	feet feet ^%
Rotary to Cable too Put to pr The produce emulsion If gas we	ools were used fr ols were used fr oducingdr uction of the first ;% ell, cu, ft. per 24 h	al tests or deviation comfee comfee y holefee 24 hours was water; and	surveys were n TOOLS US et to et to et to PRODUCT 19 ban ban	nade, submit re SED feet, and fr feet, and fr TON Trels of fluid of ent. Gravity, I llons gasoline p	eport on separate om om which Be	feet to	feet feet ^%
Rotary to Cable too Put to pr The produce emulsion If gas we	bols were used fr ols were used fr oducing dr uction of the first ;% ell, cu, ft. per 24 f ssure, lbs. per sq.	al tests or deviation fee omfee y hole 24 hours was water; and in T_iplett	surveys were n TOOLS US et to et to PRODUCT 19 ban ban ban Ga EMPLOY , Driller	nade, submit re SED feet, and fr feet, and fr TON TON rrels of fluid of nt. Gravity, I llons gasoline p EES	eport on separate om om which Be per 1,000 cu. ft. o	feet to feet to _% was oil; of gas, I	feet feet ^%
Rotary to Cable too Put to pr The produce emulsion If gas we	bols were used fr ols were used fr oducing dr uction of the first ;% ell, cu, ft. per 24 f ssure, lbs. per sq.	al tests or deviation comfee comfee y holefee 24 hours was water; and	surveys were n TOOLS US et to et to PRODUCT 19 ban ban ban Ga EMPLOY , Driller	nade, submit re SED feet, and fr feet, and fr TON TON rrels of fluid of nt. Gravity, I llons gasoline p EES	eport on separate om om which Be per 1,000 cu. ft. o	feet to feet to _% was oil; of gas, I	feet feet ^%

Subscribed and sworn to before me this	Syler, Texas, October 4th, 1929 Name Mare
day of October (1939	Name OMbye

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FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION	4
Surface	16	10		
	12	12	Sand & Calechi	• .
12	160	148	Sand & Shale	
160	190	30	Red Sand	
190	230	40	Red Bed	
230	254	24	Red Rock	
254 285	285	31	Anhydrite	
285	335	50	Anhydrite & broken lime	14 L
335	340	5	Red Bed	
340	344	4	Lime	
344	350	6	Sand	1
350	380	30	Anhydrite	1,
3 80	468			
4 68		88	Red Shale	5.8
	480	12		
480	490	10	Anhydrite & Potash	
490	536	46	Salt & Anhydrite	i faile
536	675	139	Salt	
675	735	60	Salt & Anhydrite	
735	88 5	150	Salt Cal	
885	950	65	Salt & Anhydrite	
950	1030	80	Anhydrite	
1030	1065	35	Anhydrite & Lime	
1065	1145	80	Anhydrite	
1145	1175	30		f = f
1175	1270		Anhydrite (Broken)	the states
		95	Anhydrite & Shale	1
1270	1430	160	Anhydrite	
1430	1470	40	Anhydrite & Shale	
1470	1815 '	345	Anhydrite	*
1815	1830	15	Lime	· · · · · · · · · · · · · · · · · · ·
1830	2100	270	Anhydrite	· · · · ·
2100	2130	30	Anhydrite & Lime	**
2130	2145	15	Anhydrite	ŧ.
2145	2168	23	Red Sand	
2168	2190	22	Anhydrite	
2190	2245	55	anhydrite & Lime	
2245	2295	50	Anhydrite	÷
2295	2300	5	Lime	
2300	2320	20 20	Grey Lime	
2320	2380	60		
2380	2400		Anhydrite	
2400	2400	20 40	Grey Lime	,
			Anhydrite	
2440	2470	30	Anhydrite (Sandy)	
2470	2480	10	Anhydrite	
2480	2495	15	Grey Lime	
2495	2520	25	Lime and Shale	
2520	2530	10	Broken Sand	
2530	2662	132	Lime	
2662	2664	- 2	Sand Gas	
2664	2672	8	Lime	
2672	2669	- 3	Hole Correction	
2669	2682	13	Lime	
2682	2683	1	Sand (Oil Show)	
2683	2807	124	Lime	
2807	2813	6	Red Sandy Lime	
2813	2830	17	Timo	
	2836	6	Description Total	
2830			Lime (Water at 3315)	
2836	3318	482		
			and the second sec	